## Kansas Corporation Commission Oil & Gas Conservation Division

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.
✓ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: May 17, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116522
Gas Gathering System:	Lease Name: Lour, James
Saltwater Disposal Well - Permit No.:	<b>£2</b> <sub>Sec. 20 Twp. 30 R. 16  F W</sub>
Spot Location: feet from N / S Line	
feet from F / W Line	Legal Description of Lease: See attached description
Enhanced Recovery Project Permit No.: E12 929.2	
Entire Project: 🗸 Yes 🗌 No	County: Wilson
Number of Injection Wells 1.	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zono(o).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No32165 ✓	Contact Person: Gerri Claibourn
Past Operator's Name & Address: Gerri Claibourn	Phone: 620-920-0315
4312 Thomas Road, Neodesha, KS 66757	1-28422110 1
	Den Hackoren
Title: Owner	Signature If MINOUN
New Operator's License No. 34666	Contact Person: Zach Milligan
New Operator's Name & Address: CTR 247, LLC	Phone: 785-341-2983 Received
P.O. Box 318	Oil / Gas Purchaser: PACER KANSAS CORPORATION COMMISSION
Longton, KS 67352	Date: 6-28-2016 JUL 01 2016
Title: Member	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
- A 4 miles	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
I is coc transferromy	
the flew operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: ( Apr C   Prepommented action:	permitted by No.:
Wiss tom Det	
Date: Authorized Signature	Date:
7.27-11-	PRODUCTION 1-79-16 UIC 7-28-16
DISTRICT EPR / New Operator 7-28-1 New Operator	N 00 11 /3\ 7-20 /1

#### Must Be Filed For All Wells

KDOR Lease	<sub>• No.:</sub> 116522				
	Lour, James		* Location:	Sec. 20, T30S, R16E 🧲	2
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from S	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-19918	Circle 2126 FSDFNL	2085 (FEL)FWL	Inj. #	Active
2	15-205-19267	2000 FSIVFNL	1875 FELYFWL	Oil	Prod.
		FSL/FNL	FEL/FWL	Injection Aut	Lonty was
				Cancelled b.	
		FSL/FNL	FEL/FWL	Dept-MIT	was obe
				4/2006 on F	in Inactive
		FSL/FNL		$\mathcal{E}_{\mathcal{L}}$	
			FEL/FWL		lication
		FSL/FNL		¥ 1	
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL	Red	Ceived RATION COMMISSION
		FSL/FNL	FEL/FWL	11 11	0 1 2016
			FEL/FWL	CONSERVAT	TION DIVISION ITA, KS
		FOL /FNI	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

TRACT I: Commencing at a point 87 1/2 feet North of Southwest Corner of Block 16, City of Neodesha, thence East 152 feet, thence in a Southeasterly direction to point 50 feet North of Southwest Corner of Block 17, Neodesha, thence North to half Section line of Section 20, Township 30, Range 16 East, thence West on said half section line to point directly North of the East line of Fourth Street in said City of Neodesha, thence South of place of beginning;

TRACT II: Commencing at a point 75 feet North of the Southwest Corner of Block 16, Neodesha, thence East 142 feet, thence South to beginning, all in Block 16, City of Neodesha

Received KANSAS CORPORATION COMMISSION

JUL 0 1 2016

CONSERVATION DIVISION WICHITA, KS

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
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### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34666	Well Location:	
Name: CTR 247, LLC		
Address 1: P.O. Box 318	County: Wilson	
Address 2:		
City: Longton State: KS Zip: 67352 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Zach Milligan	the lease below:	
Phone: ( <u>785</u> ) <u>341-2983</u> Fax: ( )	See attached Description	
Email Address:		
Surface Owner Information:		
Name: Luke McDaniel	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 306 N. 4th	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	to a state the second and the second of the equation	
City: Neodesha State: KS Zip: 66757 +		
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat	
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