KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 122460		
Gas Gathering System:	Lease Name: HARPER A		
Saltwater Disposal Well - Permit No.:	NW NE NW_Sec10Twp18SR14 E		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SECTION 10, T18S-R14W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: BARTON		
Number of Injection Wells **	Production Zone(s): ARBUCKLE		
Field Name: BOYD	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Bit Parmit No : PO 1/30	3966 feet from N/XS Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Dritting		
Past Operator's License No. 34110 Exp 4/30//4	Contact Person:Matthew A. Wurtzbacher		
Past Operator's Name & Address: Caerus Kansas LLC	Phone: 303-565-4600		
1001 17th Street, Ste. 1600, Denver, CO 80202	Date: July 13, 2016		
Title: President ON File	Signature: Attenduntfracher		
Assignment, Bill of Sale + Conveyan	ce		
New Operator's License No. 35216	Contact Person: Jeff Yoesel		
New Operator's Name & Address: Energyquest II, LLC	Phone: 281-845-6200		
4526 Research Forest Dr., Suite 200	KANSAS CORPORATION COMMISSIO		
	Oil / Gas Purchaser:		
The Woodlands, TX 77381	4 2 .		
Title: Senior Vice President	Signature: CONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	Energyquest //, LLC is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: _PO1130		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Date:	Date: 7/27/16 Janelle Kains		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTIONUICUIC		
Mail to: Past Operator New Opera	tor District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 122460				
Lease Name: _	HARPER A		* Location:_S	ECTION 10, 18S-R14V	V
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-009-07322	4950 (FSL)FNL	3630 Circle FEL)FWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		_
			FEL/FWL		
			FEL/FWL		
.,		FSL/FNL	FEL/FWL		
		EQL/ENU			
			FEL/FWL		
				KANS	Received AS CORPORATION COMMISSION
			FEL/FWL		JUL 27 2016
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	_	FSL/FNL			
	_		FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI	<u> </u>	

A separate sheet may be attached if necessary

Who is the

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License # 35216	Well Location:
Name: Energyquest II, LLC	NW_NE_NW Sec. 10 Twp. 18 S. R. 14 East X West
Address 1, 4526 Research Forest Dr., Suite 200	County: BARTON
Address 1: 4526 Research Forest Dr., Suite 200	Lease Name: HARPER Well #: 1
Address 2:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Jeff Yoesel Phone: (281) 875-6200 Fax: (281) 651-5871 Email Address: jeff.yoesel@energyquest.us	
Phone: () Fax: ()	
Email Address: jeff.yoesel@energyquest.us Received Received Received RANSAS CORPORATION CON	amission
- RECETION COM	· ·
Surface Owner Information: Name: JOHN MADDOX KANSAS CORPORATION UL 27	h_{ω}
Name: JOHN MADDOX	NISWhen filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 862 NW 70 AVE	NISMNen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county treasurer.
Address 2:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	peated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: July 15, 2016 Signature of Operator or Agent:	Title: Senior Vice President