

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 2 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: D-24383
- Spot Location: 660 feet from N / S Line
- 660 feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells _____ **

Field Name: Kraft-Prusa ✓

**** Side Two Must Be Completed.**

Effective Date of Transfer: 6/1/2016

KS Dept of Revenue Lease No.: 103574 ✓

Lease Name: Burmeister B ✓

Sec. 2 Twp. 17S R. 11 E W

Legal Description of Lease: SE 1/4 ✓

County: Barton ✓

Production Zone(s): Lansing/Arbuckle

Injection Zone(s): Arbuckle ✓

Surface Pit Permit No.: _____ (API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover OR Drilling

Past Operator's License No. 34486 Exp. 12/30/13

Past Operator's Name & Address: Cynthia S. Dobrinski
3134 Blue Knob Rd. Martinsville, VA 24112

Title: Documents Attached

Contact Person: Dennis Dreiling, Pumper

Phone: 785-658-7282

Date: 6-22-2016

Signature: N/A

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KANSAS CORPORATION COMMISSION
JUN 23 2016
CONSERVATION DIVISION
WICHITA, KS

New Operator's License No. 30458

New Operator's Name & Address: RJM Company, Inc.
PO Box 256 Claflin, KS 67525

Title: President

Contact Person: Lawrence B. Miller

Phone: 620-786-4009

Oil / Gas Purchaser: Coffeyville

Date: 6-01-2016

Signature: Lawrence B Miller

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

RJM Company Inc is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: D-24383. Recommended action: Need a Current MET ASAP + Apply N/District for TA STATUS

Date: 8-3-16 Cheryl H Beyer
Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____

Date: _____
Authorized Signature

| | | | |
|------------------------------|--------------------|--------------------------|-------------------|
| DISTRICT _____ | EPR <u>8-2-16</u> | PRODUCTION <u>8-3-16</u> | UIC <u>8-3-16</u> |
| Mail to: Past Operator _____ | New Operator _____ | District <u>4</u> | <u>8-3-16</u> |

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 30458
Name: RJM Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafflin State: KS Zip: 67525 + _____
Contact Person: Lawrence B. Miller
Phone: (620) 588-3910 Fax: (_____) _____
Email Address: rjmcompany@hbcomm.net

Well Location:
_____ - _____ - _____ Sec. 2 Twp. 17 S. R. 11 East West
County: Barton
Lease Name: Burmeister B Well #: 2, 3, & 4

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

SE/4

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KANSAS CORPORATION COMMISSION

JUN 23 2016

Surface Owner Information:
Name: Henry Burmeister
Address 1: 1651 NE 150 Ave
Address 2: _____
City: Holyrood State: KS Zip: 67450 + _____

CONSERVATION DIVISION
WICHITA, KS

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

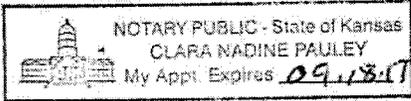
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-1-2016 Signature of Operator or Agent: Lawrence B. Miller Title: President

09.18.17
Seal/date commission expires

Clara Nadine Pauley
Notary Public **CLARA NADINE PAULEY**



dm5012.wpd

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KANSAS CORPORATION COMMISSION
JUN 23 2016
CONSERVATION DIVISION
WICHITA, KS

TO: Cynthia S. Dobrinski
 3134 Blue Knob Road
 Martinsville, Virginia 24112

I, the undersigned owner of the following described land situated in Barton County, Kansas, to-wit:

THE SOUTHEAST QUARTER (SE/4) OF SECTION TWO (2), TOWNSHIP SEVENTEEN (17) SOUTH, RANGE ELEVEN (11) WEST, BARTON COUNTY, KANSAS

upon which a Lease dated November 14, 1935, was given to J. J. Russell, do hereby notify you that the terms of said Lease have been broken by the owner thereof; that I hereby have elected to declare and do declare the said Lease forfeited and void and that unless you do within twenty (20) days from this date, notify the Register of Deeds of Barton County, Kansas, as provided by law, that said Lease has not been forfeited, I will file with said Register of Deeds an Affidavit of Forfeiture as provided by law and I hereby demand have you hereby execute or have executed a proper surrender of said Lease and that you put the same of record in the office of the Register of Deeds of Barton County, Kansas, within twenty (20) days from this date.

DATED: this 14th day of April, 2016.

[Signature]
 HENRY P. BURMEISTER

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

| | | |
|--|---|--|
| U.S. Postal Service CERTIFIED MAIL - RECEIPT <small>(Domestic Mail Only, No Insurance Coverage)</small> <small>For delivery information visit us online at usps.com</small> | SENDER - COMPLETE THIS SECTION <ul style="list-style-type: none"> Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | COMPLETE THIS SECTION ON DELIVERY A. Signature <i>[Signature]</i> Agent B. Recipient by (Printed Name) _____ Address _____ C. Date of Delivery <u>4/20/16</u> D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No |
| | 1. Article Addressed to: Cynthia S. Dobrinski 3134 Blue Knob Road Martinsville, Virginia 24112 | 3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery |
| Prilage \$ _____ Certified Fee \$ _____ Restricted Delivery Fee (if requested) \$ _____ Total Postage & Fees \$ _____ | 2. Article Number (Transfer from service label) 9012 2920 0001 8032 9659 | APR 29 2016 |

PS Form 3811, July 2013

Domestic Return Receipt

Received
 KANSAS CORPORATION COMMISSION
 JUN 23 2016
 CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT OF NON-PRODUCTION

STATE OF KANSAS; COUNTY OF Barton; ss:

Robert B. Miller, of lawful age, being first duly sworn upon oath, deposes and says:

That I am familiar with the following described property as it relates to oil and/or gas production or operations being conducted thereupon, to-wit;

SOUTHEAST QUARTER (SE/4) OF SECTION TWO (2), TOWNSHIP SEVENTEEN (17) SOUTH, RANGE ELEVEN (11) WEST, BARTON COUNTY, KANSAS

NORTHEAST QUARTER (NE/4) OF SECTION TWO (2), TOWNSHIP SEVENTEEN (17) SOUTH, RANGE ELEVEN (11) WEST, BARTON COUNTY, KANSAS

THAT I KNOW of my own knowledge that there has been no production of oil and/or gas or either of them upon the SOUTHEAST QUARTER (SE/4) since August 2013.

Affiant states there was production obtained upon the Southeast Quarter (SE/4) of Section Two (2), pursuant to an Oil and Gas Lease dated November 14, 1935, from F.F. Burmeister, et ux., Lessors, to J.J. Russell, Lessee. Said lease being recorded in Book 59, Page 336, Register of Deeds Office, Barton County, Kansas. Affiant also knows that the last Operator of said Oil and Gas Lease pursuant to the records available to the Affiant was Cynthia S. Dobrinski, who caused to be filed an oil and/or gas personal property rendition (see attached) wherein pursuant to NCRA lease #03972, there were two (2) shut-in and one (1) saltwater disposal well located on the Southeast Quarter (SE/4) and there had been no production of oil and/or gas recorded for 2014 and 2015, nor has there been production of oil and/or gas pursuant to available records during the year 2016.

Affiant states that there is not now nor has there been for some period of time, any production of oil and/or gas nor operations for the production of oil and/or gas on the NORTHEAST QUARTER (NE/4).

x SW
Vertical SW
ss SW
Book _____
Book _____
Tary Book _____
of Inc Book _____
nned SW

Affiant states that as a result of cessation of production, that any claim to any oil and/or gas lease including but not limited to the Oil and Gas Lease above identified, is terminated and of no longer of any force and effect.

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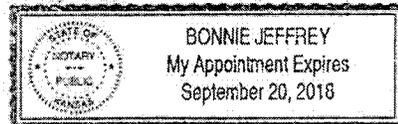
FURTHER AFFLIANT SAITH NAUGHT.

Robert B. Miller

Robert B miller

STATE OF KANSAS; COUNTY OF Barton ; ss:

SUBSCRIBED AND SWORN to before me this 8th day of March, 2016.



9/20/2018

Seal/date commission expires

Bonnie Jeffrey

Notary Public

dm4558.wpd

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JUN 23 2016

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WICHITA, KS

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JUN 23 2016
CONSERVATION DIVISION
WICHITA, KS

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 30th day of March 2016, by and between Henry P. Burnmeister and Carolyn Burnmeister, husband and wife, as joint tenants with rights of survivorship, whose mailing address is 1651 NE 150th Ave., Holyrood, KS 67450 hereinafter called Lessor (whether one or more), and RJM COMPANY, hereinafter called Lessee:

Lessor, in consideration of One and O.V.C. Dollars (\$ 1.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Barton State of Kansas described as follows to-wit:

The Southeast Quarter (SE/4)

In Section 2, Township 17-S, Range 11-W, and containing 160 acres, more or less, and all accretions thereto.

Subject to the provision herein contained, this lease shall remain in force for a term of 2 years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons or other respective constituents products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or in the manufacture of products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced withing the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells or ponds of lessor.

Lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

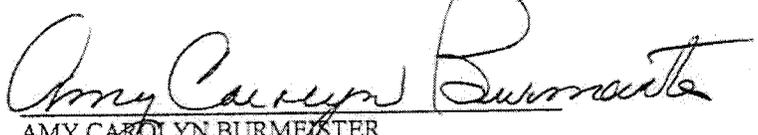
the purposes for which this lease is made, as recited herein.

Lessee, at its option is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

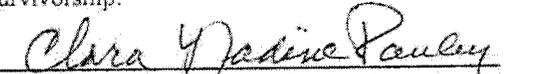

HENRY P. BURMEISTER

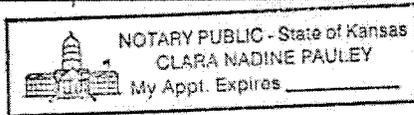

AMY CAROLYN BURMEISTER

STATE OF KANSAS
COUNTY OF BARTON ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 30th day of March, 2016, by Henry P. Burmeister and Amy Carolyn Burmeister, husband and wife as joint tenants with rights of survivorship.

My commission expires 09.18.17


CLARA ^{Notary Public} NADINE PAULEY



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KANSAS CORPORATION COMMISSION
JUN 23 2016
CONSERVATION DIVISION
WICHITA, KS

survivorship; as Lessor, and RJM Company, as Lessee covering the SE/4 of Section 2, Township 17 South, Range 11 West, Barton County, Kansas.

The terms of this Exhibit "A" shall control and prevail in the event of any conflict with those terms contained within said Oil and Gas Lease to which is attached.

1. After the end of the primary term, this lease may not be maintained in force solely by reason of the shut-in royalty payments, as provided for in this lease, for any one shut-in period of more than two (2) consecutive years.
2. At such time as Lessee desires to commence drilling operations thereon, Lessee shall consult with Lessor in regard to and shall conduct its operations in such a manner as will least disturb, interfere with, or damage the surface contours of the leased premises. Lessee shall promptly restore any damage caused by it to surface contours to their former condition including restoration of topsoil. In the event of production and continued use of the surface, Lessee will restore or prepare the surface so that Lessee's use thereof will not prohibit use of remaining ground. Lessee shall consult with Lessor in regard to the route of ingress and egress on said premises for the purposes of drilling and production as to use of the surface for such ingress and egress.
3. Lessee shall pay for damages caused by Lessee's operations on said land.
4. Lessee or its assigns shall consult Lessor as to the location of lease roads, tank batteries, utility poles and other production facilities.
5. All pipelines or electric lines shall be buried below 36 inches.
6. This Oil and Gas Lease does not in any way grant Lessee the right to convert a producing oil and gas well or drill a well solely for salt water or fluid disposal purposes without a separate agreement with Lessor.
7. The acreage covered by this Oil and Gas Lease shall not be included in any vertical well production unit established by the Lessee unless 100% of the acreage belongs to the Lessor.
8. The acreage covered by this Oil and Gas Lease shall not be included in any horizontal well production unit established by the Lessee unless 25% or more of the total acreage included in such unit belongs to the Lessor. In the event of a well capable of production in paying quantities on a unit established under the terms of this lease shall extend beyond the primary term only that portion of the leased premises contained within said unit and shall not extend this lease as to the balance of the leased premises not within said unit beyond the expiration of the primary term.
9. Any rock which surfaces by reason of Lessee's operations shall be removed and placed as pond rip-rap on lands owned by Lessor and pursuant to Lessors' reasonable direction.
10. Seismic operations shall be conducted only during the period commencing October 1 and ending the next March 31. Unless greater damages are incurred, minimum damages of \$5.00 per acre shall be paid for seismic operations.
11. All lease roads shall be maintained in condition to allow the regular pumper access and may not promote or cause erosion.
12. The Lessor or his tenant shall not be required to fence oilfield structures when grazing crop land. All structures on pasture shall be fenced by Lessee.
13. In the event that any fencing belonging to Lessor needs to be taken down or removed by reason of oilfield operations, the same shall be repaired or replaced to Lessor's reasonable satisfaction.
14. Lessee shall not remove or damage any trees on the premises.
15. Lessee, its agents or contractors, shall not use the existing driveway to the farmstead without written permission of Lessor.
16. Lessee shall have the right to utilize all existing wellbores and oil and gas producing equipment located on the premises.

Signed for Identification

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KANSAS CORPORATION COMMISSION
JUN 23 2016
CONSERVATION DIVISION
WICHITA, KS

Gas Gathering System: _____
 Saltwater Disposal Well - Permit No. D-24383
 Spot Location: 660 North feet from N / S Line
660 West feet from E / W Line
 Enhanced Recovery Project Permit No.: _____
 Entire Project: Yes No
 Number of Injection Wells: _____
 Field Name Kraft - Prusa
 ** Side Two Must Be Completed.

Lease Name Durmeister
 Sec. 2 Twp. 17S R. 11 E W
 Legal Description of Lease: East 1/2 and South 1/2 of W 1/2 all in the Southeast 1/4 of Sect. one
 County: Barton
 Production Zone(s): Arbuckle and Lansing
 Injection Zone(s): Arbuckle

122310 Durmeister_B_IMJ.pdf

Surface Pit Permit No. _____ (API No. if Drill Pit, WO or Haul)
 Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling OR

First Operator's License No. 9388 suspended
 First Operator's Name & Address: Mark E Dobrinski
Box 451, 304 N. Boston, Coldwater,
KS 67029
 Title: Transferred Per legal 1/4/11
 New Operator's License No. 3477 68 34486
 New Operator's Name & Address: Cynthia S. Dobrinski
3134 Blue Knob Road
Martinsville, VA 24112
 Title: _____

Contact Person: _____
 Phone: 620 200-5824
 Date: December 23, 2010
 Signature: Mark E. Dobrinski
 Contact Person: Dennis Dreiling, pumper
 Phone: 785 658-7282
 Oil / Gas Purchaser: NORA
 Date: December 21, 2010
 Signature: Cynthia S. Dobrinski
Cynthia S. Dobrinski

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Dobrinski, Cynthia S. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: D-24,383 Recommended action: _____
Violation 1-18-11 1-18-11 2005-2009
 Date: 1-18-11 Cheryl Bevel
 Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____
 Date: _____
 Authorized Signature

| | | | |
|------------------------|---------|------------|----------------------|
| DISTRICT | EPR | PRODUCTION | UIC |
| Mail to: Past Operator | 1-18-11 | 1-18-11 | 1-18-11 |
| New Operator | 1-18-11 | | Distric (B) RECEIVED |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

DEC 30 2010

KCC WICHITA

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 KANSAS CORPORATION COMMISSION

JUN 23 2016

CONSERVATION DIVISION
 WICHITA, KS

returns no operators, you may need to broaden the search criteria and try again.

This information is continuously updated. Click here to [download a tab-delimited list of all operators](#) or a [list of active operators only](#).

Status: Active Only All

Choose search type

Enter search text (required): 34486

By accessing this list I hereby agree and state that I do not intend nor will I use the names and addresses listed herein for commercial solicitation or any use prohibited by K.S.A. 45-230 and amendments thereto.

| LICENSE | EXPIRES | STATUS | COMPANY | ADDRESS | CITY | STATE | ZIPCODE | PHONE | TYPES |
|---------|------------|----------|--------------------------|-------------------------|--------------|-------|---------|----------------------|----------|
| 34486 | 12/30/2013 | Inactive | Dobrinski, Cynthia S. | 3134 BLUE KNOB RD | MARTINSVILLE | VA | 24112 | 276- 734- 0212 | Operator |

Some documents on this page may be provided in [Adobe Portable Document Format \(.pdf\)](#).

URL: http://www.kcc.state.ks.us/conservation/oil_license.cgi

Revised Thu, 14 Apr 2016 17:02:42 GMT

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