

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1

July 2014

Form must be Typed

Form must be Signed

All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 4 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**Effective Date of Transfer: 6-20-16KS Dept of Revenue Lease No.: N/ALease Name: Whitefield_____ Sec. 27 Twp. 19 R. 6 ☒ E ☐ WLegal Description of Lease: Sec 27, T19S, R6ECounty: ChaseProduction Zone(s): Admire

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionType of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover OR ☐ Drilling

Past Operator's License No. _____

Past Operator's Name & Address: _____

Title: _____

Contact Person: _____

Phone: _____

Date: _____

Signature: _____

New Operator's License No. 30483New Operator's Name & Address: Kremeier Production & Operating3183 US Hwy 56, Herington, KS 67449Title: ManagerContact Person: Charles KremeierPhone: 785-258-2321 office, 405-202-3481 cellOil / Gas Purchaser: Shawmar Oil & GasDate: 6-20-16Signature: Charles Kremeier

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 8-4-16 PRODUCTION 8-5-16 UIC 8-5-16
Mail to: Past Operator _____ New Operator _____ District _____

* Lease Name: Whitefield * Location: Sec 27, T19S, R6E

Received
KANSAS CORPORATION COMMISSION
JUN 22 2016
CONSERVATION DIVISION
WICHITA, KS

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 30483
Name: Kremeier Production & Operating
Address 1: 3183 US Hwy 56
Address 2: _____
City: Herington State: KS Zip: 67449 + 5000
Contact Person: Charles Kremeier
Phone: (405) 202-3481 Fax: (785) 258-2733
Email Address: kremeierproduction@sbcglobal.net

Well Location:
_____ Sec. 27 Twp. 19 S. R. 6 ☒ East ☐ West
County: Chase
Lease Name: Whitefield Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Sec 27, T19S, R6E

Received
KANSAS CORPORATION COMMISSION
JUN 22 2016
CONSERVATION DIVISION
WICHITA, KS

Surface Owner Information:

Name: Elizabeth Whitefield
Address 1: 9509 Belinder Rd
Address 2: _____
City: Leawood State: KS Zip: 66206 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-20-16 Signature of Operator or Agent: Chak V Title: Manager

OIL AND GAS LEASE

Agreement, Made and entered into the 20th day of June 2016
by and between Elizabeth Berns Whitefield, a single woman whose mailing address is 9509 Belinder Rd,
Leawood, KS 66206 hereinafter called Lessor (whether one or more), and Kremeier Oil and Gas, Inc.
whose mailing address is 3183 US Hwy 56, Herington, KS 67449, hereinafter called Lessee.

Lessor in consideration of \$ 10.00 Dollars (ten) in hand paid, receipt of which is here
acknowledged and of the royalties herein provided and of the agreements of the lease herein contained,
hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by
geophysical and other means, prospecting, drilling (subject to paragraph 13 & 14), and operating for and
producing oil, liquid hydrocarbons, all gases, and their respective constituent products, laying pipelines,
storing oil, building tanks and other structures and things thereon to produce, save, take care of and
transport oil, liquid hydrocarbons, gases and their respective constituent products produced thereon, the
following described land, together with any reversionary rights and after-acquired interest, therein
situated in County of Chase, State of Kansas described as follows to-wit:

In Section 27, Township 19S, Range 6E, and containing 640 acres, more or less,
and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2)
year(s) from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or
other respective constituent products, or any of them, is produced from said land or land with which said
land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect
wells on said land, the equal Three-sixteenths (3/16) part of all oil produced and sold from the
leased premises.

2. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the
premises, or used in the manufacture of any products therefrom Three-sixteenths (3/16), at the
market price at the well, (but, as to gas sold by lessee, in no event more than Three-sixteenths (3/16)
of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the
manufacture of products therefrom, said payments to be made monthly to lessors specified address.

3. Where gas from the wells producing gas only is not sold, lessee may pay or tender as royalty
Twenty Dollars (\$20.00) per year per net mineral acre retained hereunder, and if such payment or tender
is made it will be considered for a period of two years that gas is being produced within the meaning of
the preceding paragraph.

4. If said lessor owns a less interest in the above described land than the entire and undivided fee
simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the
proportion which lessor's interest bears to the whole and undivided fee, and the signing of this agreement
shall be binding on each of the above named parties who signed, regardless of whether it is signed by any
of the other parties.

5. Lessee shall have the right to use, free of cost, gas, oil and salt water produced on said land
for the lessee's operation thereon, except water from the water wells of lessor.

JUN 22 2016
CONSERVATION DIVISION
WICHITA, KS

6. Lessee shall bury and maintain lessee's pipelines below plow depth unless written permission is given due to terrain or other situations.

7. Lessee shall fence all wells, pumps, meters and tank batteries.

8. Lessee shall obtain written permission prior to making any new entrance thru perimeter fencing. Lessee shall install gates or cattle guards at new entrances thru perimeter fencing.

9. Lessee shall obtain prior written permission from Lessor before tank battery installation.

10. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

11. Lessee shall pay \$1,500.00 per well drilled including the running of production lines for damages caused by lessee's operations on said land.

12. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing they installed during the existence of the lease and for a period of 6 months following the termination of the lease and also the responsibility to remove machinery and fixtures at the end of the lease time upon the written request of the lessor.

13. Lessee shall not drill at any time during the first two years after acquiring the lease. After the first two years, Lessor may grant authority to drill if Lessee has performed satisfactorily in the Lessee's opinion. Any approval to drill must be given in writing by Lessor.

14. If written permission is granted for drilling, under no circumstances shall any of the leased land be pooled or unitized with any lands not owned by lessor.

15. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

16. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

17. Lessee may at any time commencing a year after the initial two (2) year lease term execute and deliver to lessor at place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

Received
KANSAS CORPORATION COMMISSION

JUN 22 2016

CONSERVATION DIVISION
SHITA, KS

18. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

19. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Elizabeth Berns
Elizabeth Berns Whitefield, Lessor

Jean M. Kremer
Jean M. Kremer, President
Kremer Oil & Gas, Inc., Lessee

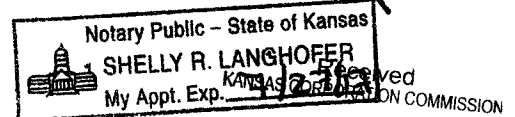
ACKNOWLEDGEMENT

STATE OF KANSAS, COUNTY OF Dickinson, SS:

The foregoing instrument was acknowledged before me this 20th day of June, 2016, by Jean M. Kremer, President of Kremer Oil & Gas, Inc.

Notary Public

My appointment expires: 7/27/17



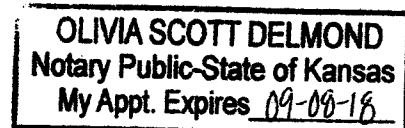
ACKNOWLEDGEMENT

STATE OF Kansas, COUNTY OF Johnson, SS:

The foregoing instrument was acknowledged before me this 21st day of January, 2016, by Elizabeth Berns Whitefield

Notary Public

My appointment expires: 09-08-2018



JUN 22 2016
CONSERVATION DIVISION
WICHITA, KS