

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 1 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☒ Enhanced Recovery Project Permit No.: E121229.2
- Entire Project: ☒ Yes ☐ No
- Number of Injection Wells 1 **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: ~~May 17, 2016~~ June 27, 2006

KS Dept of Revenue Lease No.: 116522

Lease Name: Lour, James

_____ E2 Sec. 20 Twp. 30 R. 16 ☒ E ☐ W

Legal Description of Lease: See attached description

County: Wilson

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover OR ☒ Drilling

Past Operator's License No. New Lease ✓

Past Operator's Name & Address: _____

Title: _____

Contact Person: _____

Phone: _____

Date: _____

Signature: Oil + Gas Lease Attached

New Operator's License No. 32165 ✓

New Operator's Name & Address: Gerri Claibourn

4312 Thomas Road

Neodesha, KS 66757

Title: Owner

Contact Person: Gerri Claibourn

Phone: 620-920-0315

Oil / Gas Purchaser: PACER

Date: 6-28-2016

Signature: Gerri Claibourn

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KANSAS CORPORATION COMMISSION

JUL 01 2016

CONSERVATION DIVISION
WICHITA, KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR 7-27-16 PRODUCTION 7-29-16 UIC 7-28-16
Mail to: Past Operator _____ New Operator 7-28-16 District (3) 7-28-16

* Location: Sec. 20, T30S, R16E E2

Injection Authority WAS
Cancelled by our legal
Dept - MIT was due
in 4/2006 on an
Inactive Operator
Need Application

~~CONSERVATION DIVISION~~
WICHITA, KS

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32165
Name: Gerri Claibourn
Address 1: 4312 Thomas Road
Address 2: _____
City: Neodesha State: KS Zip: 66757 + _____
Contact Person: Gerri Claibourn
Phone: (620) 920-0315 Fax: (_____) _____
Email Address: _____

Well Location:
_____ - E2 Sec. 20 Twp. 30 S. R. 16 ☒ East ☐ West
County: Wilson
Lease Name: Lour, James Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

See attached Description

Surface Owner Information:

Name: Luke McDaniel
Address 1: 306 N. 4th
Address 2: _____
City: Neodesha State: KS Zip: 66757 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-28-2016

Signature of Operator or Agent: Gerri Claibourn

Title: _____

Owner

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WICHITA, KS

TRACT I: Commencing at a point 87 1/2 feet North of Southwest Corner of Block 16, City of Neodesha, thence East 152 feet, thence in a Southeasterly direction to point 50 feet North of Southwest Corner of Block 17, Neodesha, thence North to half Section line of Section 20, Township 30, Range 16 East, thence West on said half section line to point directly North of the East line of Fourth Street in said City of Neodesha, thence South of place of beginning;

TRACT II: Commencing at a point 75 feet North of the Southwest Corner of Block 16, Neodesha, thence East 142 feet, thence South to beginning, all in Block 16, City of Neodesha

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CONSERVATION DIVISION
WICHITA, KS

AGREEMENT, Made and entered into

June 27

2006, by and between:

James L. Lour for Anna L. Lour 1/8 of lease

D.C. Oil - Darrel R. for Gerri Claibourn 1/8 of lease

D.C. Oil

Party of the first part, hereinafter called lessor (whether one or more) and

Party of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of Take-Over Operations 1.00 DOLLARS, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the lessee to be paid, kept and performed, has granted, demised, leased and let, and by these presents does grant, demise, lease and let unto said lessee, for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products; injecting gas, waters, other fluids, and air into subsurface strata; laying pipe lines, storing oil, building tanks, power stations, roadways, and other structures and things thereon to produce, save, take care of, treat, process, store, transport and market said oil, liquid hydrocarbons, gases, and their respective constituent products, the following described land together with any reverentary rights and after-acquired interests

therein, situated in the County of WilsonState of Kansas

described as follows, to-wit: Tract I, Commencing at a point 87 1/2 feet N. of S.W. corner of Block 16, City of Neodesha, thence E. 132 feet, thence in a Southeasterly direction to point 50 feet N. of S.W. corner of Block 17 Neodesha, thence N. to half Section line of Section 20, Township 30, Range 16 E., thence W. (cont)

of Section 20 Township 30 Range 16 and containing 5 acres more or less.

It is agreed that this lease shall remain in full force for a term of 1 years from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee, or the premises are being developed or operated.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. The lessee shall pay to lessor for gas produced from any oil well and used by the lessee for the manufacture of gasoline or any other product as royalty 1/8 of the market value of such gas at the mouth of the well; if said gas is sold by the lessee, then as royalty 1/8 of the proceeds of the sale thereof at the mouth of the well. The lessee shall pay lessor as royalty 1/8 of the proceeds from the sale of gas as such at the mouth of the well where gas only is found and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used as royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is so paid or tendered this lease shall be held as a producing lease under the above term paragraph hereof; the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor's sole risk and expense.

If no well be commenced on said land on or before July 1 2007, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor, or to the lessor's credit in The Bank at

or its successors, which shall continue as the depository regardless of changes in the owner-

ship of said land, the sum of DOLLARS, which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods or the same number of months successively. All such payments or tenders of rental may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date either direct to lessor or assigns or to said depository bank. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other rights conferred. Lessee may at any time execute and deliver to Lessor, or place of record, a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered, and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered hereon is reduced by said release or releases.

Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as herein before provided. And it is agreed that upon the resumption of the payment of rentals as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor.

When requested by lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, or if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devisees, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished with the original or a certified copy thereof of any transfer by lessor or with a certified copy of the will of lessor together with a transcript of the probate thereof or, in the event lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being had on the estate, with an instrument satisfactory to lessee executed by lessor's heirs authorizing payment or deposit or tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are payable or due, and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. If the leased premises are now or hereafter owned in severally or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof and may reimburse itself from any rental or royalties accruing hereunder.

on said half section line to point directly N. of the E. line of Fourth Street in said City of Neodesha, thence S. to place of beginning; Tract II, Commencing at a point 75 feet N. of the SW corner of Block 16, Neodesha, thence E. 142 feet thence S. to beginning, all in Block 16, City of Neodesha.

Whereof witness our hands as of the day and year first above written.

* James L. Lour (SEAL)
Anna L. Lour (SEAL)
(SEAL)
(SEAL)
(SEAL)

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KANSAS CORPORATION COMMISSION

JUL 01 2016

CONSERVATION DIVISION
WICHITA, KS

STATE OF _____
COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this _____ day of _____, 19____
by _____ and _____
My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this _____ day of _____, 19____
by _____ and _____
My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this _____ day of _____, 19____
by _____ and _____
My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this _____ day of _____, 19____
by _____ and _____
My commission expires _____
Notary Public

No. 4
OIL AND GAS LEASE
FROM
James L. Lour &
Anna L. Lour
TO
D. C. Oil
Darrel R. & Ferni Claibourn
Date 2006
Section 20 Twp. 30 Rge. 16
No. of Acres 5 Term long as
in production County Wilson
STATE OF Ks.
County Wilson
This instrument was filed for record on the _____
day of _____, 2006.
at _____ o'clock _____ M., and duly recorded
in Book _____ Page _____ of
the records of this office.
By _____ Register of Deeds.
When recorded, return to _____

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WICHITA, KS



1694 Wilson County
Register of Deeds
Book: 298 Page: 239
Receipt #: 8475 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 6/27/2006 4:17:33 PM
Dereasa C. Young

* STATE OF Kansas
COUNTY OF Wilson ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
The foregoing instrument was acknowledged before me this 27th day of June, 192006
by James L. Lour & Anna L. Lour
of _____
corporation, on behalf of the corporation.
My commission expires 8-3-09

KATHLEEN M. CHIPS
Notary Public - State of Kansas
My Appt. Expires 8/3/09

ORIGINAL COMPARED WITH RECORD