District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: ✓ Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 1-5 3-5 4-5 132456 /218792 /134790 /220397 /134791/220748 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: GASKILL "D26984.0" Saltwater Disposal Well - Permit No.: - NW - NW Sec. 5 Twp. 31 R. 33 F ✓ W Spot Location: 4607 feet from N / V S Line Legal Description of Lease: $\nu/2$ 5-3/5-33 ω 3419 feet from ✓ E / W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Seward Number of Injection Wells "Morrow/Marmaton/Kansas City Production Zone(s): Harpen Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover 32334 / Past Operator's License No. Jeffrey H. Bull Contact Person: _ Chesapeake Operating, L.L.C. Phone: 405-935-3425 Past Operator's Name & Address: Date: ____ June 30, 2016 6100 N Western Ave., Oklahoma City, OK 73118 Title: Manager Regulatory - MidCon Signature: KCC WICHITA **David Withrow** New Operator's License No. Contact Person: JUL 0 6 2016 New Operator's Name & Address: Edison Operating Company, LLC Phone: 316-201-1744 8100 E 22nd Street North, Bldg 1900, Wichita, Kansas 67226 **RECEIVED** Oil / Gas Purchaser: Date: _June 30, 2016 Managing Partner Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Operativo Company LC is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: **D-26,984** . Recommended action: No. permitted by No.: _ Author zed Signature Authorized Signature

DISTRICT.

Mail to: Past Operator

Must Be Filed For All Wells

KDOR Lease No.:

* Lease Name:	GASKILL			*	Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line		ne _ine)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-5	15-175-21301-0001	660	Circle FSI/FNL	660	Circle _FEL(FWL)	GAS	PR
2-5	15-175-21387-0001 /	4607	(FSL)FNL	3419	FEDFWL	SWD	Al
3-5	15-175-21464-0001		FSL/(FNL)	2310	FELFWL	OIL	PR
4-5	15-175-21482-0001	1650	FSICEND	2310	_ EED WL	OIL	PR
			FSL/FNL		_FEL/FWL		
	·		FSL/FNL		FEL/FWL		
			FSL/FNL .		FEL/FWL		
			FSL/FNL .		_FEL/FWL		_
			FSL/FNL _		. FEL/FWL .		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
		1	FSL/FNL _		FEL/FWL _		
							
		F	FSL/FNL _		FEL/FWL _		
		F	FSL/FNL _		FEL/FWL _		
		F	-SL/FNL _		FEL/FWL _		
		F	-SL/FNL _		FEL/FWL _		CANICHITA
		F	FSL/FNL _		FEL/FWL _	K	JUL 0 6 2016
		F	SL/FNL _		FEL/FWL _		RECEIVED
		F	SL/FNL _		FEL/FWL _		1,120
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL _		·
		F	SL/FNL _		FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34434	Well Location:
Name: Edison Operating Company LLC Address 1: 8100 E 22nd Street North	
Address 1: 8100 E 22nd Street North	County: Seward
Address 2: Bldg 1900	Lease Name: Gaskill Well #: 1-5
City: Witchita State: KS Zip: 67226 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: David Withrow	the lease below:
Phone: (316) 201-1744 Fax: ()	M/2 5-315-334)
Email Address:	4111
	ans
Phone: (316) 201-1744 Fax: ()	ieD
Name: Kenton & Ardith Dunn	ENED When filing a Form T1 in tablics and the surface and the
Address 1: 25923 Road A	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Moscow State: KS Zip: 67952 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The surface ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form corm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Select the corresponding form being filed: C-1 (Intent) CB	3-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34434	Well Location:
Name: Edison Operating Company LLC	NW_NE_ Sec. 5 Twp. 31 S. R. 33 East 🗵 West
Address 1: 8100 E 22nd Street North	County: Seward
Address 2: Bldg 1900	Lease Name: Gaskill Well #: 3-5
City: Witchita State: KS Zip: 67226 +	
Contact Person: David Withrow	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (316) 201-1744 Fax: ()	-
Email Address:	HTA N/2 5-315-33W
C WIC	
Phone: (316) 201-1744	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	And the hest of my knowledge and helicif
June 30, 2016	
Date: Signature of Operator or Agent:	Managing Partner Title: