KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	WOOT DE SUDIT	t the state of the
Oil Lease: No. of Oil Wells		Effective Dale of Transfer:03/04/2016
Gas Lease: No. of Gas We	ells <u>14 /3</u> **	KS Dept of Revenue Lease No.: 214482
Gas Gathering System:		Lease Name: QUINN 1&2 (JIM)
Saltwater Disposal Well - F	Permit No.: 025243.07	QA
Spot Location: 2475	feet from 🖊 N / 🕢 S Line	SW/4 and Sanw
5205	feet from 🗸 E / 💹 W Line	Legal Description of Lease.
Enhanced Recovery Project	ct Permit No.:	all in T27S R 17E
Entire Project: Yes	No W 8 stell	County: Neosho
Number of Injection Wells	(Diplica)	Production Zone(s): Bartlesville, Excello, Squirrel, Riverton
Field Name: HUMBOLDT-	CHANUTE	Injection Zone(s):
** Side Two	Must Be Completed.	,
Surface Pit Permit No.:		feet from N / S Line of Section
	(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency	Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34420 Exp. 7/30/16		Contact Person: Brian Lingard
Past Operator's Name & Address	s: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St., Suite	e 804 Houston, TX 77002	Date: 6/22/2016
Title: Manager		Signature:
New Operator's License No. 35	308 🗸	Contact Person: Curtis Whitaker
New Operator's Name & Address		Phone: 620-664-7449
555 Delaware Rd.	Received KANSAS CORPORATION COMMISSION	
	A	Oil / Gas Purchaser: Received KANSAS CORPORATION COMMISSI
Humboldt, KS 66748	SEP 0 2 2016	Date: 6/22/2016
Title: President	CONSERVATION DIVISION WICHITA, KS	Signature: JUL 1 1 2016
With the second	WICHIA, NS	CONSERVATION DIVISION WICHITA: KS
Acknowledgment of Transfer:	The above request for transfer of injection	
noted, approved and duly record	ed in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and do	es not convey any ownership interest in the	above injection well(s) or pit permit.
	is acknowledged as	is acknowledged as
the new operator and may cor	ntinue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	. Recommended action:	permitted by No.:
Date:		Date:
<u> </u>	Authorized Signature	Authorized Signature
DISTRICT		PRODUCTION 11446 UIC 413-16
Mail to: Past Operator	New Operato	r District

Must Be Filed For All Wells

SW/4 and Sanw section 1 214482 KDOR Lease No.: QUINN 1&2 (JIM) se/4_and s/2 ne/4 sec 1, n/2 se/4 and se/4 se/4 sec 2_all in T27S R 17E * Lease Name: Location: API No. Well No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle 15-133-25113 146 1 5094 FEL/FWL producing gas FSL/FNL 5-1 15-133-26671 TA'D 1750 gas 730 FELFWL 6 - 115-133-26649 2130 2010 TA'D gas 11-1 15-133-26670 2205 FSL FNL TA'D 2088 gas FELFWL 15-133-26628 12-1 643 TA'D gas 15-133-26635 14-1 TA'D 340 2090 gas FEL FWL 15-133-25149*ı* D-2 2970(FSL)/FNL 4290 TA'D gas FEL 15-133-25139 G-2 1980 FSI FNL 4620 producing FENFWI, gas P D-1 SWD 15-133-25163 24/5 FSL/FNL 5205 FELFWL INJ producing 15-133-25112 B-1 320 producing gas FEL 15-133-25141 B-2 2475 2475 FEL FWL producing gas FSL FNL B-3 15-133-25151**~** 676 674 Abandoned gas 10-2 15-133-266396 2083 FSL FNL 1878 (FEL) TA'D gas 16-2 15-133-26484 TA'D 782 683 gas FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL Received KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL SEP 0 2 2016 FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL Received KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL FSL/FNL FEL/FWL CONSERVATION DIVISION FSL/FNL FEL/FWL WICHITA. KS FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35308	Well Location:
Name: W4 Energy, LLC	
Address 1: 555 Delaware Rd. Address 2:	County: Nesho
Address 2:	Lease Name: QUINN 1&2 (JIM) Well #:
City: Humboldt State: KS Zip: 66748 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Curtis Whitaker Phone: (620) 664-7449	the lease below: SW/4 and SZNW Section 1 DA
Phone: (620) 664-7449 Fax: ()	se/4 and s/2 ne/4 sec-1 , n/2 se/4 and se/4 se/4 sec 2 all in T27S R 17E
Email Address:	
Surface Owner Information:	
Name: Jim L. Quinn	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 24600 Brown Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
city: Chanute State: KS Zip: 66720 +	
he KCC with a plat showing the predicted locations of lease	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and proads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following:	e roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat e entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: X I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is	e roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat e entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: X I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur I have not provided this information to the surface ov KCC will be required to send this information to the	e roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat e entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: X I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur I have not provided this information to the surface ov KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.0 for choosing the second option, submit payment of the \$30.0 for choosing the second option, submit payment of the \$30.0 for choosing the second option, submit payment of the \$30.0 for choosing the second option, submit payment of the \$30.0 for choosing the second option, submit payment of the \$30.0 for choosing the second option.	er noads, tank batteries, pipelines, and electrical lines. The locations shown on the plat electrical on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. wher(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 20 handling fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: X I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur I have not provided this information to the surface ov KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.00	er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. Where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 20 handling fee, payable to the KCC, which is enclosed with this form. We handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: X I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.0 form and the associated Form C-1, Form CB-1, Form T-1, or	er noads, tank batteries, pipelines, and electrical lines. The locations shown on the plat electrical on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. wher(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 20 handling fee, payable to the KCC, which is enclosed with this form. We handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned. Received KANSAS CORPORATION COMM
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: X I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.0 form and the associated Form C-1, Form CB-1, Form T-1, or thereby certify that the statements made herein are true and	er noads, tank batteries, pipelines, and electrical lines. The locations shown on the plat electrical on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address. wher(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 20 handling fee, payable to the KCC, which is enclosed with this form. When this form is not received with this form, the KSONA-1 or Form CP-1 will be returned. Received THECRIESIDENT TO THE TOTAL OF THE PROPRIATION COMM

WICHITA, KS