District

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form, Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 06/22/16 Gas Lease No. of Gas Wells 232606 \* KS Dept of Revenue Lease No.: Gas Gathering System:\_ Lease Name: Hucke, Bryan D. Saltwater Disposal Well - Permit No.: N2 - NE - SW NW Sec. 1 Twp. 32S R 18E VE W \_\_ feet from N / S Line Legal Description of Lease: W2 NW feet from E / W Line Enhanced Recovery Project Permit No .: \_\_ Entire Project: Yes No LABETTE County: Number of Injection Wells \_ Production Zone(s): Cherokee coals CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_1509924642 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Contact Person: Stephen Moriarty Past Operator's License No. Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: New Operator's License No. 35341 Contact Person: \_\_Jim\_Allen KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 <del>JUL 27</del> 2016 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company RECEIVED Oklahoma City, OK 73102 7/11/16 Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509924642 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ Recommended action: permitted by No .: \_ Date: Authorized Signature DISTRICT \_\_\_\_ PRODUCTION

Mail to: Past Operator\_

#### Side Two

#### Must Be Filed For All Wells

	No.: 232606			
* Lease Name: Hucke, Bryan D.		* Location: N2 NE SW NW 1-32S-18E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	1509924642	1400 FNL 990 FWL	Gas	Producing
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL	-	
		FSL/FNLFEL/FWL	-	
S. S		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
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		FSL/FNLFEL/FWL	-	
		FSL/FNLFEL/FWL		
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		FSL/FNLFEL/FWL		
		FSL/FNL FEL/FWL		AMERICA CONTRACTOR CON
		FSL/FNLFEL/FWL		***
	*****	FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL	-	
		FSL/FNLFEL/FWL	***************************************	
		FSL/FNLFEL/FWL		
75		FSL/FNLFEL/FWL		KCC WICHITA
		FSL/FNLFEL/FWL		JUL 2 7 2016
		FSL/FNLFEL/FWL		RECEIVED
		FSL/FNLFEL/FWL	-	
	***************************************	FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341  Name: River Rock Operating, LLC	Well Location:	
Address 1: 211 North Robinson	N2 - NE - SW - NW Sec. 1 Twp. 32S S R. 18E X East West	
	County LABETTE	
Address 2: Suite 200	Lease Name: Hucke, Bryan D. Well #: 1-2	
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
405 000 7404 405 000 7400	W2 NW	
Email Address: jim.allen@riverrockoperating.com	i A	
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name: _HUCKE, BRYAN D  Address 1:	ED When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2: 859 21000 RD	county, and in the real estate property tax records of the county treasurer.	
City: PARSONS State: KS Zip: 67357 +		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this information to the surface ow	rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling of form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
hereby certify that the statements made herein are true and correct to	/	
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:	