Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes.	intea whiji tins formi.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 232774
Gas Gathering System:	Lease Name: HOGAN, CARL C
Saltwater Disposal Well - Permit No :	NE . SW Sec. 24 Twp. 32S R 18E 7 E W
Spot Location: feet from N / S Line	CIAL
feet fromE /W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	LADETTE
Entire Project: Yes No	County: LABETTE
Number of Injection Wells**	Production Zone(s): Unknown
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:1509924649	feet from N / S Line of Section
(API No 1 Dnii Ptt, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Phone: 405-600-7704 Date:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 BP Energy Company KCC WICHIT
211 N. Robinson, Suite 200	Oil / Gas Purchaser: Dr Energy Company
Oklahoma City, OK 73102	Date: 7/11/16 / / JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
	0.51.46161
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509924649has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is pakengulada a
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	•
necommended action:	permitted by No.:
Date:	Date:
Authorized Signature / /	Authorized Signature
DISTRICT EPR 9/14/16 P	PRODUCTION 77576 SEP 15 2016
Mail to: Past Operator New Operato	r District

Side Two

Must Be Filed For All Wells

* Lease Name: HOGAN, CARL C		* Location:	Location: NE SW 24-32S-18E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24-1	1509924649 🗸	1980 FSL 1980 F	FWL	Gas	Producing
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
lead-southermonalabilities and processor day defined as		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL			JUL 27 2016
		FSL/FNL			RECEIVED
		FSL/FNL	FEL/FWL		**************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name River Rock Operating, LLC	<u>- NE -SW</u> Sec. <u>24</u> Twp. <u>32S_S</u> . R. <u>18E_</u> X East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County LABETTE
Address 2: Suite 200	Lease Name: HOGAN, CARL C Well # 24-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T.1 for multiple walls are already set at the level described
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SW
Email Address: jim.allen@riverrockoperating.com	ITA
Phone: (403) 606-7461 Fax: (403) 606-7463 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:HOGAN RT, CARL C Address 1:	NEWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ak batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations