### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells \_\_\_ Gas Lease: No. of Gas Wells 232738 KS Dept of Revenue Lease No .: . Gas Gathering System:\_ Lease Name: HOUGH, EILEEN Saltwater Disposal Well - Permit No.: .... SW- NE - NW - SW Sec. 27 Twp. 34S R 18E JE W Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: NW & W/NE \_\_ feet from \_\_ E / \_\_ W Line Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No **LABETTE** Number of Injection Wells ... Production Zone(s): Unknown CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1509924651 feet from N / S Line of Section (API No. fl Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. \_ Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: \_\_\_\_Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCE WICHITA 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company JUL 27 2016 Oklahoma City, OK 73102 7/11/16 RECEIVED Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509924651 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by

permitted by No.: \_

Recommended action:

Authorized Signature

Date:

DISTRICT \_\_\_\_\_\_Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 232738	77441-0		
* Lease Name: HOUGH, EILEEN		• Location. SW NE NW SW 27-34S-18E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
27-1	1509924651 🗸	2150 FSL 850 FWL	Gas	Producing
		FSL/FNL FEL/	-WL	
		FSL/FNL FEL/F	FWL	
		FSL/FNLFEL/F	FWL	
		FSL/FNLFEL/F	FWL	-
	· · · · · · · · · · · · · · · · · · ·	FSUFNL FELVE	FWL	
		FSL/FNLFEL/F	FWL	
	Samura and the samura	FSL/FNLFEL/F	WL	
		FSL/FNLFEL/F	WL	
		FSL/FNLFEL/F	WL	100000000000000000000000000000000000000
		FSL/FNLFEL/F	WL	-
		FSL/FNLFEL/F	WL	
		FSL/FNLFEL/F	WL	
		FSL/FNLFEL/F	WL	West Annual Control of the Control o
		FSL/FNLFEL/F	WL	
		FSL/FNLFEL/F	WL	
		FSL/FNLFEL/F	WL	
		FSL/FNLFEL/F	WL	KCC WICHIT
		FSL/FNLFEL/F\	WL	2016
		FSL/FNLFEL/F\	WL	RECEIVED
		FSL/FNLFEL/F\		
		FSL/FNLFEL/FN	WL	
		FSL/FNLFEL/F\	WL	
		FSL/FNLFEL/FV	VL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) 🗶 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SW-NE-NW-SW Sec. 27 Twp. 34S S. R. 18E X East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County LABETTE
Address 2: Suite 200	Lease Name: HOUGH, EILEEN Well #. 27-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
	the lease below:
	NW & W/NE
Email Address: jim.allen@riverrockoperating.com	
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name: HOUGH, EILEEN  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling of form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby pertify that the statements made herein are true and correct to	the best of my knowledge and belief,
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title: