Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes.	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 226590		
Gas Gathering System:	Lease Name:Jett, Jack B		
Saltwater Disposal Well - Permit No.:	W2- E2 - SW. NW Sec. 15 Twp. 31S R. 18E VE W		
Spot Location: feet from N / S Line	Secured Secured		
feet from L E / L W Line	Legal Description of Lease: S2 NW		
Enhanced Recovery Project Permit No :			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): Unknown		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1509923810 (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	L.J. L.A.		
Past Operator's License No. 33343 ~	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KCC WICHIT		
Oklahoma City, OK 73102	Date: 7/11/16 A JUL 27 2016		
Title: Vice President - Operations			
Title: Vec Headent - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509923810 has been		
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
	The second seco		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR $\frac{9}{14}/\frac{b}{b}$ P	PRODUCTION 9-15-14 UNEP 15 2016		
Mail to: Past Operator New Operator	rDistrict		

Side Two

Must Be Filed For All Wells

KDOR Lease !	No.: 226590		PROVING		
* Lease Name: _	Jett, Jack B		* Location:V	V2 E2 SW NW 15-31	S-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-1	1509923810 🗸	1953 FNL 831 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	K	CC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Jett, Jack B Well #; 15-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below: S2 NW		
Contact Person: Jim Allen Phone: (405) 606-7481			
Email Address: jim.allen@riverrockoperating.com	175		
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: JETT, JACK B Address 1:	NEDWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and not batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.		
hereby certify that the statements made herein are true and correct	o the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		