## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228149			
Gas Gathering System:	Lease Name: Hicks, Jay D			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease. S2 NW			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Labette			
Number of Injection Wells	Production Zone(s): Cherokee coals			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1509924040	feet from N / S Line of Section			
(API No # Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover ✓ Drilling ∠H			
Past Operator's License No 33343 ✓	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date. 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster			
New Operator's License No. 35341	Contact Person:Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT			
211 N. Robinson, Suite 200	BP Fredry Company			
Oklahoma City, OK 73102	Date: 7/11/16			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation (Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature 5 2016			
	PRODUCTION 94570 UIC SET 120 20			
Mail to: Past Operator New Operator	r Dietriot			

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 228149				
* Lease Name: Hicks, Jay D		Location: SW NW 6-31S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-3	1509924040 🗸	1981 FNL 625 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del> .		FSL/FNL	FEL/FWL		***************************************
20		FSL/FNL	FEL/FWL .	9	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
- 19785 - 19 - 17 M		FSL/FNL	FEL/FWL _		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
<del> </del>					
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC				
Address 1: 211 North Robinson	County Labette			
Address 2: Suite 200	Lease Name: Hicks, Jay D Well #: 6-3			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Contact Boroon, Jim Allen				
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	) 606-7481 Fax: ( 405 ) 606-7483 S2 NW			
Email Address: jim.allen@riverrockoperating.com				
Phone: (405 ) 606-7481 Fax: (405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information: Name: CRUSE, BERNARD A  Address 1: CRUSE, HELEN G  Address 2: 1228 24500 RD  City: PARSONS State: KS Zip: 67357 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.			
boroby godify that the aldemants made barein are fire and a second	other hand of my languages and halfor			
hereby certify that the statements made herein are true and correct to	1 /			
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:			