Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells+	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228573		
Gas Gathering System:	Lease Name:Jungles, John M		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NW. SE . NW. SE sec. 21 Twp. 31S R 18E ▼E W		
feet from E / W Line	Legal Description of Lease: SE NE & S2 N2 SE		
Enhanced Recovery Project Permit No :			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): Cherokee coals		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.: 1509923853	feet from N / S Line of Section		
(API No 11 Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No33343 V	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13/14 Signature: Trustu		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC			
211 N. Robinson, Suite 200	BD Energy Company		
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy Company JUL 27 2016 Date: 7/11/16		
	Pate: WHITE		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509923853has been		
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No: Recommended action:	33 In SUP 3 200 SU SU SU SUC ADDITIONS SUPERIOR SUBSEQUENT SUBSECTION SUBSECT		
, recommended action.	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 9/14/16 F	PRODUCTION 9-15-76 USEP 15 2016		
Mail to: Past Operator New Operato			

Side Two

Must Be Filed For All Wells

	Jungles, John M			NW SE NW SE 21-31S	-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well Well Status	Well Status (PROD/TA'D/Abandoned)
21-1 150	1509923853 🗸	1923 FSL 1927 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL	_	
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	wee x. I morrow in	FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		9
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- aucHi
		FSL/FNL			ACC AAICH!
		FSL/FNL	FEL/FWL		JUL 27 2011
			FEL/FWL		RECEIVE
			FEL/FWL	4.5 70.012 49.51 574 March	
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Jungles, John M Well #: 21-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen			
Email Address: jim.allen@riverrockoperating.com	ALT P		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: JUNGLES JR, JOHN M Address 1: JUNGLES. DEBORAH O Address 2: 566 23000 RD City: DENNIS State: KS Zip: 67341 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s) ask, I acknowledge that I must provide the name and address	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations		