Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	innied wan tins form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 224745			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:	Lease Name:Jones			
Saltwater Disposal Well - Permit No.:	SE_ SW_Sec. 19 Twp. 34S_R. 18E_ VE W			
Spot Location: feet from N / S Line	. —			
feet from LE / W Line	Legal Description of Lease: SW			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Labette			
Number of Injection Wells **	Production Zone(s): WEIR-PITTSBURG COAL			
Field Name: VALEDA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:1509923143	feet from N / S Line of Section			
(API No if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troster			
	Signature.			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC				
211 N. Robinson, Suite 200	KCC 4410.			
Oklahoma City, OK 73102	7/11/16			
	Signature: RECEIVE			
Title: Vice President - Operations	Signature: RECLIVE			
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface nit permit # 1509923143			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	above injustion monthly or preparation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature / /	Authorized Signature			
DISTRICT EPR _ 9/14/14	PRODUCTION 9-1574 SEP 15 2016			
Mail to: Past Operator New Operato				

Side Two

Must Be Filed For All Wells

* Lease Name:	Jones		* Location: SE SW 19-34S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
8-19	1509923143 🗸	869 3477 FEL 858 FSL 1788 FWL	GPS	Dist. 3 Gas	Producing	
(************************************		FSL/FNL	FEL/FWL		_	
	1	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	_ FEL/FWL .			
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	_ FEL/FWL			
		FSL/FNL	_ FEL/FWL _			
		FSL/FNL	_ FEL/FWL .		· ·	
		FSL/FNL	_FEL/FWL			
		FSL/FNL	_ FEL/FWL _	Manual Control of the		
		FSL/FNL	_FEL/FWL		ATHE	
		FSL/FNL	_FEL/FWL		KCC MICHI	
		FSL/FNL	_FEL/FWL _		KCC WICHITA JUL 27 2016	
		FSL/FNL	_FEL/FWL _		RECEIVED	
No.		FSL/FNL	_FEL/FWL _			
		FSL/FNL	_FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Trans	sfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Mallande			
Name: River Rock Operating, LLC	Well Location:	19 0 D 10F		
Address 1: 211 North Robinson	County Labette	IS_S R. <u>18E</u> ≭ East West		
Address 2: Suite 200	Lease Name: Jones	8-19		
City: Oklahoma City State: OK Zip: 73102 +				
Contact Person: Jim Allen	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
405 000 7404 405 000 7400	SW			
Email Address: jim.allen@riverrockoperating.com	TR			
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: JONES LIV TR, ROBERT B Address 1: JONES LIV TR. COLENE L Address 2: 5083 CHASE RD LOT 1 City: COFFEYVILLE State: KS Zip: 67337 +	when filing a Form T-1 involving multiple s sheet listing all of the information to the lo owner information can be found in the red county, and in the real estate property tax	surface owners, attach an additiona eft for each surface owner. Surface ords of the register of deeds for the records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following:	nk batteries, pipelines, and electrical lines.	The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	located: 1) a copy of the Form C-1, Form obeing filed is a Form C-1 or Form CB-1, th	CB-1, Form T-1, or Form		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	wner(s). To mitigate the additional cost of softhe surface owner by filling out the top	the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received will be returned.	ed with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct to Date: 7/18/16 Signature of Operator or Agent:	Vice	President - Operations		