### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	nttea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 224746  Lease Name: Jones Conventional SW_ SE _ NE_Sec. 19 _ Twp. 34S_R. 18E VE W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet fromN /S Line	Legal Description of Lease: S2 NE			
feet from E / W Line	Edga beschiptor of Leads.			
Enhanced Recovery Project Permit No.:	County Labette			
Number of Injection Wells **	County.			
Field Name: VALEDA	Production Zone(s): BARTLESVILLE SHALE			
** Side Two Must Be Completed.	Injection Zone(s):			
Gide two must be completed.				
Surface Pit Permit No.: 1509922731	feet from N / S Line of Section			
(API No rt Drill Pit, WO or Hauf)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Phone: 400 000 1704  7 / 13/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster			
25244	No. All.			
New Operator's License No. 35341 /	Contact Person: Jim Allen  Rhone: 405-606-7481  KCC WICHIT			
New Operator's Name & Address: River Rock Operating, LLC	FIIOTE.			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016			
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1509922731 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Olive	Authorized Signature  PRODUCTION 9-15-16 SEP 15 2016			
DISTRICT EPR 7/74/6 F Mail to: Past Operator New Operato				

#### Side Two

#### Must Be Filed For All Wells

Lease Name: _	Jones Conventional	* Location: SW SE NE 19-34S-18E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1509922731	3000 FSL 1300 F	FEL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		3
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	-
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	(C. 1)	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	- Company of the Comp	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MICH
- A State Constant of the Cons		FSL/FNL	FEL/FWL		KCC WICH!
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL	0	RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC	SWSE-NE_ Sec. 19Twp. 34S_S. R. 18E _ <b>X</b> East West		
Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Jones Conventional Well #: 1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	S2 NE		
Email Address:jim.allen@riverrockoperating.com	HITA		
Name: JONES LIV TR, ROBERT B  Address 1: JONES LIV TR, COLENE L  Address 2: 5083 CHASE RD LOT 1  City: COFFEYVILLE State: KS Zip: 67337 +	S2 NE  2016  EVENNE filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat don the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief		
7/18/16	Vice President - Operations		
Date: Signature of Operator or Agent:	Title:		