Authorized Signature

District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells __1 232055 KS Dept of Revenue Lease No .: Gas Gathering System:_ Lease Name: __Jones Liv Trust Saltwater Disposal Well - Permit No : ____ __ NE _ NE _ Sec. _ 17 _ Twp. 34S _ R. _ 18E _ V E _ W _____feet from N/ S Line Legal Description of Lease. NE feet from E / W Line Enhanced Recovery Project Permit No.: _ Labette Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Unknown CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1509924293 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Settling Burn Haul-Off Workover Drilling Past Operator's License No. 33343 / Stephen Moriarty Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 108tee Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen KCC WICHITA New Operator's License No. -New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 JUL 27 2016 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company RECEIVED Oklahoma City, OK 73102 7/11/16 Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509924293 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: __

PRODUCTION

Date:

DISTRICT _

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232055				
* Lease Name:	Jones Liv Trust	* Location: NE NE 17-34S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
17-1	1509924293 🗸	655 FNL 695 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
4. 40-11-41-41-41-41-41-41-41-41-41-41-41-41-		FSL/FNL	FEL/FWL		
	Section 1. Control of the control of	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL .		RECEIVED
		FSL/FNL	FEL/FWL _	10/31/20/20/20/20/20/20/20/20/20/20/20/20/20/	
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>NE_NE_Sec17Twp34S_S_R18E</u> X EastWest		
Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Jones Liv Trust Well #: 17-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
	NE		
Email Address: jim.allen@riverrockoperating.com	ATTA		
CC MIC,			
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:JONES LIV TR, ROBERT B Address 1: _JONES LIV TR, COLENE L Address 2: _5083 CHASE RD LOT 1 City:COFFEYVILLE State: _KS zip: _67337+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. dic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, lank	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		