#### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes.				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16  KS Dept of Revenue Lease No.: 224748			
Gas Lease: No. of Gas Wells				
Gas Gathering System:	Lease Name:Kendall			
Saltwater Disposal Well - Permit No.:	SE_ SW. NW_sec. 7 Twp. 35S_R. 19EVET_W			
Spot Location:feet from N / S Line				
feet from L E / L W Line	Legal Description of Lease: NW			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Labette  Production Zone(s): Weir Coal			
Number of Injection Wells **				
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
,	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone. 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trus ter			
New Operator's License No. 35341	Jim Allen			
	Contact Person: Jim Allen KCC WIC	HIIF		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405 005-7401	2016		
211 N. Robinson, Suite 200	Oil / Gas Fulcilasei.			
Oklahoma City, OK 73102	Date: 7/11/16 RECEI	VED		
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509923213 has been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 9/14/16 P	RODUCTION 9-15-16 SEP 15 2016			
Mail to: Past Operator New Operator	District			

#### Side Two

### Must Be Filed For All Wells

* Lease Name: Kendall			* Location:	*Location: SE SW NW 7-35S-19E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-7	1509923213	23 99 ¥ 2310 FNL 1150	#We11_ FWL	Inventory Gas	Producing	
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		(	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
<del></del>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL		(	
	MILL - 1	FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	9894.	FSL/FNL	FEL/FWL		KCC WICH	
		FSL/FNL	FEL/FWL		JUL 27 2	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/EWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Kendall Well #: 1-7		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person; Jim Allen	the lease below:		
	NW		
Email Address: jim.allen@riverrockoperating.com			
C WIC'	C		
Phone: (_405) 606-7481 Fax: (_405) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name:KENDALL, JERRY  Address 1: _KENDALL, ANN  Address 2: 971 2000 RD	JED		
Address 1: KENDALL, ANN RECE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2: 971 2000 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: EDNA State: KS Zip: 67342 +	, , , , , , , , , , , , , , , , , , ,		
	s batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Arowner(s) of the land upon which the subject well is or will be loce. CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, ar.  I have not provided this information to the surface owner(s). I acked will be required to send this information to the surface owner.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		