Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ntea with ans form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 232510 Lease Name: LASLEY, LEE F NW_ NW_Sec. 30 Twp. 34S_R. 18E_ VE W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from L E / L W Line	Legal Description of Lease: N 3/4THS OF FRACT'L NW/4 DESC AS THE E/2 NW/4 & LOT 1 (39.57 AC) &		
Enhanced Recovery Project Permit No.:	LOT 2 (39.72 AC) EXC SO MUCH		
Entire Project: Yes No	County: LABETTE Production Zone(s): Mutiple		
Number of Injection Wells**			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1509924632	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Hauf-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Phone: 405-500-7704 Date: 7/13//4 Signature: 7/13//4		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Still Coar Purchases BP Energy Company		
211 N. Robinson, Suite 200			
Oklahoma City, OK 73102	Date: 7/11/16 \ JUL 27 2016		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509924632 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION 9-15-14 SIEP 15 2016		
Mail to: Past Operator New Operato	r District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232510	The state of the s				
* Lease Name: LASLEY, LEE F			* Location:	* Location: NW NW 30-34S-18E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
30-1	1509924632 🗸	660 FNL 660 FV	VL	Gas	Producing	
		FSL/FNL	FEL/FWL	***************************************	-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	,	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		wanted and the second s	
	***	FSL/FNL	FEL/FWL			
	·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
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		FSL/FNL	FEL/FWL		KCC WICH!	
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12000			FEL/FWL		RECEIVE	
200000000000000000000000000000000000000		FSL/FNL				
		FSL/FNL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County LABETTE		
Address 2: Suite 200	Lease Name: LASLEY, LEE F Well #: 30-1		
City: Oklahoma City State: OK 7ip: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
City: Oklahoma City State: OK Zip: 73102 +			
Phone: (405 \ 606-7481 Fax: (405 \ 606-7483	N 3/4THS OF FRACT'L NW/4 DESC AS THE E/2 NW/4 &		
Email Address: jim.allen@riverrockoperating.com	LOT 1 (39.57 AC) & LOT 2 (39.72 AC) EXC SO MUCH THEREOF AS IS USED FOR PUBLIC HWY OR RD & EXC COAL RIGHTS.		
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:LASLEY, LEE F Address 1: Address 2: _4079 CHASE RD City: _COFFEYVILLE State: _KS Zip: _67337+	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling t form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations		