Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be supmi	ittea with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 230587 Lease Name: Johnson, Marian A E2 _ NE _ NE _ Sec. 9 _ Twp. 31S _ R. 19E _ V E _ W			
Gas Lease: No. of Gas Wells **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE			
Enhanced Recovery Project Permit No.:	County: Labette Production Zone(s): Unknown Injection Zone(s):			
Entire Project: Yes No				
Number of Injection Wells**				
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1509924250	feet from N / S Line of Section			
(API No if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/3/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tooke			
New Operator's License No. 35341 ✓	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company			
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509924250 has been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
	RODUCTION 9-15-14 UISEP 15 2018			
Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 230587					
* Lease Name: Johnson, Marian A		*Location: E2 NE NE 9-31S-19E				
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
9-1 1509924250 🗸		657 FNL 335 FEL		Gas	Producing	
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		FSL/FNL	FEL/FWL	-	JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL .		-	
		FSL/FNL	FEL/FWL .		***************************************	
-		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location.			
Name River Rock Operating, LLC				
Address 1: 211 North Robinson	County Labette			
Name: River Rock Operating, LLC Address 1: 211 North Robinson Address 2: Suite 200	Lease Name: Johnson, Marian A Well #: 9-1			
City: Oklahoma City State: OK Zip: 73102 +				
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE			
Email Address: jim.allen@riverrockoperating.com	TA CONTRACTOR OF THE CONTRACTO			
- WICH	9			
Surface Owner Information: KCC 27 201	ò			
Name: JOHNSON, MARIAN A	EDWhan filing a Form T.1 involving multiple systems gypers attach an additional			
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: JOHNSON, MARIAN A Address 1: Sheet listing all of the information to the left for each surface owners, attach a sheet listing all of the information to the register of decounty, and in the real estate property tax records of the county in				
Address 2: 1190 25000 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: PARSONS State: KS Zip: 67357 +	, , , , , , , , , , , , , , , , , , , ,			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	edic Protection Borehole Intent), you must supply the surface owners and			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
7/18/16	Vice President - Operations			
Date:Signature of Operator or Agent:	Title:			