## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subn	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 227982			
Gas Gathering System:	Lease Name: Kezar, Robyn A NE_ NW Sec. 7 Twp. 31S R. 19E VE W			
Saltwater Disposal Well - Permit No:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW			
Enhanced Recovery Project Permit No.:	County: Labette			
Entire Project: Yes No				
Number of Injection Wells **	Production Zone(s): Cherokee coals			
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1509924012  (API No at Drill Pat, WO or Hauti)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off _ Workover _ Drilling KH			
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/12/11			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trooter			
New Operator's License No	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company			
Oklahoma City, OK 73102	JUL 27 2010			
Title: Vice President - Operations	Date: 7/11/16  Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509924012 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No:			
, resonand durin.	politicos by No.,			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 9/14/16 P	PRODUCTION 9-15-10 USEP 15 2016			
Mail to: Past Operator New Operato	r District			

#### Side Two

#### Must Be Filed For All Wells

	No.: 227982			JE NIM 7 040 405	
* Lease Name: _	Kezar, Robyn A	* Location:NE NW 7-31S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-1	1509924012 🗸	665 FNL 1984 FWL		Gas	Producing
Management (1)		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		2 <u> </u>
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		KCC WICH
		FSL/FNL	FEL/FWL		JUL 27 201
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	_ Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Labette
Address 2: Suite 200	Lease Name: Kezar, Robyn A Well #. 7-1
	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
City:       Oklahoma City       State:       OK       Zip:       73102       +         Contact Person:       Jim Allen         Phone:       (405)       Fax:       606-7481       606-7483	NW
Email Address: jim.allen@riverrockoperating.com	ATTA
Phone: (405 ) 606-7481 Fax: (405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: OHERN, WANITA A  Address 1: RECT  Address 2: 436 TIMBER RIDGE CIR  City: DERBY State: KS Zip: 67037 +	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations