Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ttea with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228158			
Gas Gathering System:	Lease Name: Kezar, Robyn A SW- NE - NE - SE Sec. 7 Twp. 31S R. 19E W			
Saltwater Disposal Well - Permit No:				
Spot Locationfeet from N / S Line	Legal Description of Lease: SE			
feet from L E / L W Line	Legal Description of Lease.			
Enhanced Recovery Project Permit No.:	County Labette			
Entire Project: Yes No Number of Injection Wells **	County: Labette			
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Cherokee coals			
** Side Two Must Be Completed.	Injection Zone(s):			
orde Two must be completed.				
Surface Pit Permit No.: 1509924073	feet from N / S Line of Section			
(API No if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company/ 2016			
Oklahoma City, OK 73102	7/14/10			
	Date: 7/11/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # 1509924073 has been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the al				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
aludu 1	RODUCTION 9-15/6 UISEP 15 2016			
Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228158				
* Lease Name;	Kezar, Robyn A	*Location: SW NE NE SE 7-31S-19E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-2A	1509924073 J	2063 FSL 659 FEL		Gas	Producing
		FSL/FNL	FEL/FWL	8-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	-
	Name of the last o	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
	-	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL			RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
·············		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
20000000000000000000000000000000000000		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	SW-NE-NE-SE Sec. 7 Twp. 31S S R. 19E X East West		
Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Kezar, Robyn A Well #: 7-2A		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
	SE		
Email Address: jim.allen@riverrockoperating.com	P		
Phone: (_405) 606-7481 Fax: (_405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name: _OHERN, STEVEN K Address 1: OHERN, ROBYN A Address 2: 436 TIMBER RIDGE CIR City: _DERBY State: _KS _ Zip: _67037+	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank I are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ping filed is a Form C-1 or Form CB-1, the plat(s) required by this		
A CONTRACT CONTRACTOR			
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. The with this form. If the fee is not received with this form, the KSONA-1		
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fee	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. The with this form. If the fee is not received with this form, the KSONA-1 will be returned.		