Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed Form must be Typed Form must be Filled All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes:	uea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 227987 Lease Name: Journot, William M SW. SW Sec. 29 Twp. 31S R. 19E F E W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	- Lucius Lucius		
feet from E / W Line	Legal Description of Lease: W 1320' OF SW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette Production Zone(s): Cherokee Coals Injection Zone(s):		
Number of Injection Wells***			
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.	il jectori zone(s).		
Surface Pit Permit No.: 1509924033 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet fromE /W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No33343 ✓	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK: 73102	Date: 7/13/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trus tec		
New Operator's License No. 35341 ✓	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC			
211 N. Robinson, Suite 200	KCC VVIOI		
Oklahoma City, OK 73102	Date: 7/11/16 \ JUL 27 2016		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data	Pate:		
Date:	Date:		
DISTRICT EPR 9/14/14	PRODUCTION 9-15-10 UIC SEP 15 2016		
Mail to: Past Operator New Operat	· · · · · · · · · · · · · · · · · · ·		

Side Two

Must Be Filed For All Wells

KDOR Lease N	No.: 227987					
Lease Name:_	Journot, William M		* Location: SW SW 29-31S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
29-1	1509924033 🗸	660 FSL 661 FW	L	Gas	Producing	
		FSL/FNL	FEL/FWL		-	
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
 .		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		-	
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		FSL/FNL	FEL/FWL		JUL 27 201	
		FSL/FNL	FEL/FWL		RECEIVI	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·		
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location		
Name: River Rock Operating, LLC	Well Location:		
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Journot, William M Well #: 29-1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: W 1320' OF SW		
Phone: (405) 606-7481 Fax: (405) 606-7483			
Email Address: jim.allen@riverrockoperating.com	ITA		
a Wick	,c		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: JOURNOT, WILLIAM M Address 1: JOURNOT, CONNIE L Address 2: 4336 CR 5050 City: INDEPENDENCE State: KS zip: 67301 +	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: INDEPENDENCE State: KS Zip: 67301 +			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	acknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface of	wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		