KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2016			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202442			
Gas Gathering System:	Lease Name: Lilly			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: WM N/3 15:335-37w			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens			
Number of Injection Wells**	Production Zone(s): Chase Group			
Field Name: Hugoton Gas Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
,				
Past Operator's License No	Contact Person:Jeffrey H. Bull			
Past Operator's Name & Address: Chesapeake Operating, L.L.C.	Phone: 405-935-3425			
6100 N Western Ave., Oklahoma City, OK 73118	Date: June 30, 2016			
Title: Manager Regulatory - MidCon	Signature: AAA Beell			
	KCC WICHITA			
New Operator's License No	Contact Person: David Withrow JUL 0 6 2016			
New Operator's Name & Address: Edison Operating Company, LLC	316-201-1744			
8100 E 22nd Street North, Bldg 1900, Wichita, Kansas 67226	Man V lou lo			
- L ZZRd Otroct North, Blug 1900, Wichita, Kansas 07220	Oil / Gas Purchaser: DNE DK			
	Date: June 30, 2016			
Title: Managing Partner	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature DISTRICT EPR 8-/8-/6	Authorized Signature			
DISTRICT EPR P Mail to: Past Operator New Operator	RODUCTION 8-22-76 UIC 8-19-76			
ivew Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:202442				
* Lease Name:	Lilly		Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-19	15-189-00419-0000	1303 Circle	1273 Circle FELFWL	Gas	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
	_	FSL/FNL_	FEL/FWL .		
		FSL/FNL _	FEL/FWL	KCC WI	CHITA
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		FSL/FNL _	FEL/FWL _	RECE	
		FSL/FNL _	FEL/FWL _		-
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34434	Man and a second
Name: Edison Operating Company LLC	
Address 1: 8100 E 22nd Street North	County: Stevens
Address 2: Bldg 1900	Lease Name: Lilly Well #: 1-19
Cily: Witchita State: KS Zip: 67226 +	
David Withrow	the lease below:
Phone: (316) 201-1744 Fax: () Fax: ()	HITA NIZ 19-338-37W
Email Address:	10100110000
Email Address:	5016
Email Address: KCC 11.	EIVED
Surface Owner Information:	
Name: Wild America Gattle Co., Ltai	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: P.O. Box 818	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Hugoton State: KS Zip: 67951 + 0818	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
if choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
hereby certify that the statements made herein are true and correct,	the best of my knowledge and belief
June 30, 2016	Managing Partner
Date: Signature of Operator or Agent:	Tille: