Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: __July 1, 2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 214276 Gas Gathering System: Lease Name: Rush Saltwater Disposal Well - Permit No.: ___ S2 - NW - NW - NE Sec. 26 Twp. 34 R. 36 EVW _ feet from N / S Line Legal Description of Lease: 26-345-36w feet from | E / | W Line Enhanced Recovery Project Permit No.: _ County: Stevens Entire Project: Yes No Number of Injection Wells _ MRW L Production Zone(s):_ Field Name: Degazon Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section KKL Type of Pit: Emergency Burn Haul-Off Workover Drilling Received KANSAS CORPORATION COMMISSION Jeffrey H. Bull Past Operator's License No. Contact Person: Past Operator's Name & Address: Chesapeake Operating, L.L.C. Phone: 405-935-3425 AUG 25 2016 Date: ____ June 30, 2016 6100 N Western Ave., Oklahoma City, OK 73118 CONSERVATION DIVISION WICHITA, KS Title: Manager Regulatory - MidCon Signature: Contact Person: David Withrow New Operator's License No. -JUL 0 6 2016 New Operator's Name & Address: Edison Operating Company, LLC Phone: 316-201-1744 RECEIVED 8100 E 22nd Street North, Bldg 1900, Wichita, Kansas 67226 Oil / Gas Purchaser: Date: June 30, 2016 Title: Managing Partner Signature: . Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or bit permit. _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: _ Authorized Signature DISTRICT _ Mail to: Past Operator _ **New Operator**

Side Two

Must Be Filed For All Wells

| KDOR Lease | No.: 214276 | | | | |
|---------------|------------------------------|---|--------------|-----------------------------------|--|
| * Lease Name: | Rush | <u>, </u> | * Location: | | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned |
| 1-26 | 15-189-20912-0000 | 4943 FSL FNL | 2130 (FEDFWL | GAS | PR |
| | | FSL/FNL | FEL/FWL | | |
| | , | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | - 30.00 | |
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| | | FSL/FNL | FEL/FWL _ | KCC | WICHITA |
| | | FSL/FNL _ | FEL/FWL _ | JUL | . 0 6 2016 |
| | | FSL/FNL | FEL/FWL | R | ECEIVED |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL | Re KANSAS CORPO | eceived DRATION COMMISSION |
| | | | | | 2 5 2016 |
| | | | | | VATION DIVISION |
| | | FSL/FNL _ | FEL/FWL _ | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application) | | |
|--|---|--|--|
| OPERATOR: License # 34434 | Well Location: | | |
| Name. Edison Operating Company LLC | S2 NW NV NE Sec. 26 Twp. 34 S. R. 36 ☐ East West | | |
| Name: Edison Operating Company LLC Address 1: 8100 E 22nd Street North | County, Stevens | | |
| Address 2: Bldg 1900 | Lease Name: Rush Well #: 1-26 | | |
| City: Witchita State: KS Zip: 67226 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| The state of the s | | | |
| Phone: (316) 201-1744 Fax: () | MM426-345-36w NE/4 | | |
| Phone: (316) 201-1744 Fax: () CC WICHIT Email Address: | | | |
| Surface Owner Information: Name: M Douglas & Rita A Mills Trusts Address 1: 979 Road 22 | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| | | | |
| Address 2: | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: | patteries, pipelines, and electrical lines. The locations shown on the plat | | |
| ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I acknowledged. | ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. | | |
| KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC | er(s). To mitigate the additional cost of the KCC performing this is the surface owner by filling out the top section of this form and C, which is enclosed with this form. | | |
| If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v | vill be returned. | | |
| hereby certify that the statements made herein are true and correct to the | e best of my knowledge and belief. | | |
| June 30, 2016 Dale: Signalure of Operator or Agent: | Managing Partner Title: | | |
| | Received Received Kansas Co rrobatic Medical Received | | |

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