## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: \_ Gas Gathering System: \_ Claude White Lease Lease Name: \_ Saltwater Disposal Well - Permit No.: \_\_\_ - \_\_\_ SW Sec. 1 Twp. 28 R. 16 VE W feet from N / S Line SW/4 of the Sec.1 Twp.28 R.16E Legal Description of Lease: feet from E / W Line Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Wilson County: \_\_ Number of Injection Wells Bartlesville Production Zone(s): **Buffalo-Vilas** Field Name: \_ Unknown Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Burn Emergency Settling Haul-Off Workover 5409 (Deceased) Bryan Marshall Past Operator's License No. Contact Person: Marshall, Lew L 620-750-0058 Past Operator's Name & Address: Phone: PO Box 306 Eureka, KS 67045 Date: Operator Title: Signature: Bryan Marshall New Operator's License No. . Contact Person: Marshall Oil, LLC New Operator's Name & Address: Phone: 304 E. 9th St. Oil / Gas Purchaser: Eureka, KS 67045 Operator Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_\_ . Recommended action: \_ permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator \_ New Operator District .

### Side Two

### Must Be Filed For All Wells

No.:115647		***		
Claude White Le	ease	* Location:	SW/4 of the Sec.1 T.	28S R.16E
API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-205-21320-00-00	174 Circle	5166 FELVFWL	OIL	PROD
15-205-21410-00-00	184 FSWFNL	4412 FEWFWL	OIL	PROD
15-205-24964-00-00	614 ESUFNL	4066 (FE)/FWL	OIL	PROD
15-205-25064-00-00	652 FSLIFNL	4431 FELVEWL	OIL	PROD
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		MERCE INC.
	FSL/FNL	FEL/FWL		
	FSL/FNL _	FEL/FWL		
	FSL/FNL _	FEL/FWL _		
	FSL/FNL	FEL/FWL		
				September 1997
				KCC WICHITA
	ECI /ENII	FEI /E\A/I		UH 12 2618
				MACHINED .
	Claude White Lease (YR DRLD/PRE '67)  15-205-21320-00-00  15-205-21410-00-00  15-205-24964-00-00  15-205-25064-00-00	Claude White Lease  API No. (YR DRLD/PRE '67) (i.e. FSL = Feet from (i.e. FSL = Feet from i.e. FSL = Feet from i.e	Claude White Lease  Claude White Lease  Claude White Lease  Footage from Section Line (i.e. FSL = Feet from South Line)  15-205-21320-00-00 174 FSJ-FNL 5166 FEL/FWL  15-205-21410-00-00 184 FSJ-FNL 4412 FEL/FWL  15-205-24964-00-00 614 FSJ-FNL 4431 FEL/FWL  15-205-25064-00-00 652 FSJ-FNL FEL/FWL  FSJ-FNL FEL/FWL	Claude White Lease   Clocation:   SW/4 of the Sec.1 T.

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35346	Well Location:
Name: Marshall Oil, LLC	
Address 1: 304 E. 9th St.	County: Wilson
Address 2:	Lease Name: Claude White Well #: ALL
City: Eureka State: KS Zip: 67045 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Bryan Marshall	the lease below:
Phone: ( _620 _ )750-0058 Fax: ( )	SW/4 of the Sec.1 Twp.28 R.16E
Email Address: NA	
Surface Owner Information:	
Name: Nina Faye Brack	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 5/1 Soluth Junset	sheet listing all of the information to the left for each surface owner. Surface
oddress 2: Sity: Chanute State: KS Zip:(06720+	county, and in the real estate property tax records of the county treasurer.
ity: Chanute State: KS zip: 66720	
ne KCC with a plat showing the predicted locations of lease roa	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations of lease roa re preliminary non-binding estimates. The locations may be er	ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roadere preliminary non-binding estimates. The locations may be entire to the following:  I certify that, pursuant to the Kansas Surface Owner for owner(s) of the land upon which the subject well is or the following:	ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roater preliminary non-binding estimates. The locations may be entered to be of the following:  I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this er, fax, and email address.  Par(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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