#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells . Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Morris Lease Lease Name: Saltwater Disposal Well - Permit No.: \_ feet from N / S Line Sec.3 Twp.30 R.15E Legal Description of Lease: \_ feet from E / W Line Enhanced Recovery Project Permit No.: \_ Entire Project: ✓ Yes No Wilson \ County: Number of Injection Wells Unknown Production Zone(s): Fredonia Field Name: Unknown Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 5409 (Deceased) Bryan Marshall Past Operator's License No. Contact Person: Marshall, Lew L. 620-750-0058 Past Operator's Name & Address: Phone: PO Box 306 Eureka, KS 67045 Operator Title: 35346 Bryan Marshall New Operator's License No. Contact Person: Marshall Oil, LLC 620-750-0058 New Operator's Name & Address: Phone: 304 E. 9th St. Eureka, KS 67045 Operator Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pil permit. is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: F-27.922 . Recommended action: None permitted by No .: \_ Date: Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator

New Operator

## Side Two

#### Must Be Filed For All Wells

KDOR Leas	e No.:124135		w/2	
* Lease Name	: Morris Lease	* Locatio	n: Sec.3 Twp.30 R.158	<u> </u>
Well No.		ootage from Section Line SL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-205-20654-00-00 3532	Circle 4909 FEL	wL OIL	PROD
10	15-205-21673-00-00 4474	FS JFNL 3145 FED F	WL OIL	PROD
11	15-205-21674-00-00 / 3845	FSLIFNL 3153 FELIF	wl OIL	PROD
12	15-205-22143-00-00 / 4825	FSLIFNL 4134 FEDF	wl OIL	PROD
13	15-205-22144-00-00 4178	FSI/FNL 4140 FEI/FN	wl OIL	PROD
14	15-205-22596-00-00 2900	FSDFNL 4108 FEDFN	<sub>WL</sub> OIL	PROD
15	15-205-22597-00-00 3001	FSIJFNL 4761 FEOFV	<sub>VL</sub> OIL	PROD
16	15-205-23059-00-00 3559	FSIJFNL 3507 FELFV	vl OIL	PROD
17	15-205-23110-00-00 2337	FSLIFNL 4754 EDFV	VL OIL	PROD
18	15-205-23113-00-00 1675	FSWFNL 4780 FEWFW	vL OIL	PROD
19	15-205-23593-00-00 4774	FSLIFNL 5124 FEDFW	vl OIL	PROD
2	15-205-20655-00-00 2456	FSI/FNL 4043 FEI/FW	/L OIL	PROD
20	15-205-23605-00-00 🗸 3263	FSI/FNL 5091 FEI/FW	OIL OIL	PROD
21	15-205-23662-00-00 / 4095	FSI/FNL 5113 FSI/FW	OIL	PROD
22	15-205-23711-00-00 1953	FSLIFNL 5069 FELIFW	OIL	PROD
23	15-205-23919-00-00 2623	FSUFNL 5091 FEVFW	OIL	PROD
3	15-205-20656-00-00/ 2346	SLYFNL 3424 FED FW	OIL	PROD
4	15-205-20827-00-00 4485	S)/FNL 4122 (E)/FW	OIL	PROD
6	15-205-20829-00-01 3583	SUFNL 4328 FEDFWI	EOR	Active
7	15-205-20894-00-02 4469 (	S)/FNL 5146 FEI/FWI	OIL	PROD
8	15-205-20917-00-00 4798	SLIFNL 4779 FEDFWL	OIL	PROD
9	15-205-21672-00-00 4488	SUFNL 3799 FELVEWL	OIL	PROD
		SL/FNL FEL/FWL		KCC WICHITA
	F	SL/FNL FEL/FWL		JUL 1 2 2016
A separate sheet	may be attached if necessary			RECEIVED

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

2024/	
OPERATOR: License # 35346  Name: Marshall Oil, LLC	Well Location:
Name: 304 E. 9th St.	Wilson
Address 2:	County: Well #:ALL
City: Eureka State: _ KS _ Zip: _ 67045 _ +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Bryan Marshall	the lease below:
Phone: ( 620 ) 750-0058 Fax: ( )	Sec.3 Twp.30S R.15E
Email Address: NA	
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Address 1: 600 Washington St	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Fredonia ov KS - 66736	,
State: KS Zip: 66736 +	c Protection Borehole Intent), you must supply the surface owners and patteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi	C Protection Borehole Intent), you must supply the surface owners and patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ting filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank the preliminary non-binding estimates. The locations may be entered on a select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be	C Protection Borehole Intent), you must supply the surface owners and patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.  Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this is the surface owner by filling out the top section of this form and
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