KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No, of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells 3	KS Dept of Revenue Lease No.: 4025815871 224196
Gas Gathering System:	Lease Name: CARTER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name: MOREHEAD	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 34420 Exp. 7/39/6	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016
Title: Managing Partner	Signature:
New Operator's License No. 35018	Contact Person. Raymond L. Gilbert
New Operator's License No.	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA SEP 2 6 2010
	Date 5/5/2016 RECEIVE
Title: Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # NA has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR / U ~ Z / - / Q P Mail to: Past Operator New Operator	PRODUCTION (O'CYT) UICOT & 2 2010 District
Man to, 7 ast Operator INEW Operator	DISTRICT

Side Two

Must Be Filed For All Wells

1025815871 224196 KDOR Lease No.: CARTER NE/4 SEC. 20-30S-18E * Lease Name: * Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-133-25871 1 4620 1980 GAS **PROD** 2 3300 FSL 15-133-25975 GAS PROD 660 3 15-133-26054 4930 350 GAS PROD FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWI FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	Well Location:
Name: Entransco Energy LLC	
Address 1. P.O. Box 578	County NEOSHO
Address 2:	Lease Name: CARTER Well #:
City: Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Ray Gilbert	the lease below:
Phone: (620) 820-9687 Fax: ()	Lease Name: CARTER Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NE/4 SEC. 20-30S-18E When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Email Address: raygilbert@cableone.net	Chili
William	2016
490	20 (5)
Surface Owner Information: Name: GREGORY CARTER	CEN
Address 1: P.O. BOX 158	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1.	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: × certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or wi	Is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1. Form CB-1. Form T-1. or Form form being filed is a Form C-1 or Form CB-1. the plat(s) required by this
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to see the following: × I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stockwill be required to send this information to the surface.	dis, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: Solution (S). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and
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