Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 4933973672 228346		
Gas Gathering System:	Lease Name: E. GOINS 'B'		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: NEOSHO		
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS		
Field Name: MOREHEAD	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s).		
Surface Pit Permit No.: NA	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA		
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard		
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939		
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016		
Title: Managing Partner	Signature:		
	Contact Person: Raymond L. Gilbert KANSAS CORPORATION COMMISSION		
New Operator's License No. 35018 ✓	Contact reison.		
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 SEP 2 6 2016		
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA CONSERVATION DIVISION WICHITA KS		
	Date: 5/5/2016		
Title. Field Operations Manager			
Title: Field Operations Manager	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # NA has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Hodoffinended dollon.	politimos by 110		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 10/24/16 P	PRODUCTION DE 25 20 10		
Mail to: Past Operator New Operator	r District		

Side Two

Must Be Filed For All Wells

	B. GOINS 'B'	* Location: NW/4 SEC. 24-30S-17E			
Well No.	API No. Footage from Section Line (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line)		Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-25	15-133-26521	3960 ES FAL	4620 FEWFYL	GAS	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	A	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Value of the second sec	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F WL		
		FSL/FNL	FEL/FWL		-1
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		-
	Samuel Annual Control of the Control	FSL/FNL	FEL/FWL		
	****	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
	S	FSL/FNL	FEL/FWL	WHITE BOOK INC.	SEP 26 2016
		FSL/FNL	FEL/FWL	The second secon	CONSERVATION DIVISION WICHITA KS
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35018	Well Location:		
Name: Entransco Energy LLC	CW/2_NW_Sec. 25 Twp. 30 S. R. 17 🕱 East West		
Address 1: P.O. Box 578	County: NEOSHO		
Address 2:	Lease Name: E. GOINS 'B' Well #: 3-25		
City: Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Ray Gilbert	the lease below:		
Contact Person: Ray Gilbert Phone: (620) 820-9687 Fax: () Received Received Ray Gilbert@cableone.net	MMSO)		
Phone: (620) 820-9687 Fax: () Fax: (- n 6		
Email Address: raygilbert@cableone.net	Into		
27, 100	DINISION		
Surface Owner Information: Name: ELBERT & DIANE LIVING TRUST CONSERVATION CONSERVAT	"ks		
Name: 2405 BROWN RD	owner information can be found in the records of the register of deeds for the		
Address 1: 3405 BROWN RD.			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: TIATEN State: NO Zip: OOTTO +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located as a surface of the land upon which the subject well is or will be located as a surface.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to t	he best of my knewledge and belief.		
5/11/2016	Field Operations Manager		
Date: Signature of Operator or Agent:	Title:		