010116\_Hughes.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:	1/1/2016
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Leas	e No.: 1032577244 224825
Gas Gathering System:	Lease Name: HUGHES	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N /	S Line	Sec. 20 Twp. 30 R. 18 F W
	W Line Legal Description of Lease	e: <u>55.4</u>
Enhanced Recovery Project Permit No.:		_
Entire Project: Yes No	County: NEOSHO	
Number of Injection Wells**	Production Zone(s): CHI	EROKEE COALS
Field Name: MOREHEAD		
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.: NA	4	
(API No. if Drill Pit, WO or Hau		
	feet fr	
Type of Pit: Emergency Burn	Settling Haul-Off Workove	Drilling KH
Past Operator's License No. 34420 Exp. 7/30/	Contact Person: Brian L	ingard
Past Operator's Name & Address: _Exodus Gas & Oil LL		
1001 McKinney St. Ste. 804 Houston, TX 7700		
Title: Managing Partner	$\bigcirc$	WW
Title: Managing Fature.	Signature: <i>[//</i> _	
New Operator's License No. 35018 ✓	Contact Person: Raymor	nd L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 91	_
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA	KANSAS CORPORATION COM
		SEP 26 2016
	Date: 5/5/2016	TOWN DIVISION
Title: Field Operations Manager	Signature:	CONSERVATIONAL KS
Acknowledgment of Transfer: The above request for tra	nsfer of injection authorization, surface pit per	nit # NA has been
noted, approved and duly recorded in the records of the Kar		
Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pit p	ermit.
is ac	knowledged as	is acknowledged as
the new operator and may continue to inject fluids as	authorized by the new operator of the	above named lease containing the surface pit
	·	-
Permit No.: Recommended action:		•
Data	Date:	
Date:	Date.	Authorized Signature
DISTRICT EPR 10/24	PRODUCTION 10-US	76 DGT 25 2016
Mail to: Past Operator	New Operator	District

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	HUGHES	· · · · · · · · · · · · · · · · · · ·	* Location: S	E/4 SEC. 20-30S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-26306 🗸	350 (FS)	2290	GAS	PROD
2	15-133-25974 🗸	1980 (S)	1980	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>W</b> L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/F <b>W</b> L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/ <b>FWL</b>		
		FSL/FNL	FEL/FWL		
	- <u>-                                    </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/F <b>W</b> L		~ CD ) p 70,0
		FSL/FNL	FEL/F <b>W</b> L		CONSERVATION DIVISION WICHITA KS
	- <u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	EEL/EWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

		ation)
OPERATOR: License # 35018 Name: Entransco Energy LLC	Well Location:	
Address 1: P.O. Box 578	County: NEOSHO	West
Address 2:	Lease Name: HUGHES Well #:	
City: Dewey State: OK 7io. 74029		
Contact Person: Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal descrip- cion the lease below:	ition o
Phone: (620 ) 820-9687 Fax: ( ) Received Received	SE/4 SEC. 20-30S-18E	
Contact Person: Ray Gilbert  Phone: ( 620 ) 820-9687 Fax: ( ) Received NAME CORPORATION COMMITTEE TRAY GIRLS TO THE PROPERTION COMMITTEE TO TH	2)O4,	
Surface Owner Information:  Name: JACK & MARY HUGHES REVOCABLE TRUST	When filing a Form T-1 involving multiple surface owners, attach an add	litiona
Address 1: 8405 30TH RD.	sheet listing all of the information to the left for each surface owner. S owner information can be found in the records of the register of deeds	urface
Address 2:	county, and in the real estate property tax records of the county treasure	er.
City: GALESBURG State: KS Zip: 66740 +		
If this form is being submitted with a Form C 1 (Intent) or CD 1 (Catho	dio Destantian Barahala (nd. d)	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	tic Protection Borehole Intent), you must supply the surface owners batteries, pipelines, and electrical lines. The locations shown on the the Form C-1 plat, Form CB-1 plat, or a separate plat may be subm	e olat
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	the the Form C-1 plat, Form CB-1 plat, or a separate plat may be submorted the Form C-1 plat, Form CB-1 plat, or a separate plat may be submorted the following to the surface plated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the legisless as Form C-1 or Form CB-1, the plat(s) required by this	e olat
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner.	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submorted the Form C-1 plat, Form CB-1 plat, or a separate plat may be submorted to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submorted to the Form C-1 plat, or a separate plat may be submorted to the surface provided the following to the surface plated:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form pering filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  1) Exhaust I have not provided this information, the plat(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	e olat
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:          <ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be keen that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I are KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the keep If choosing the second option, submit payment of the \$30.00 handling</li> </ul> </li> </ul>	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  Cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.	e plat vitted.
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location of CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the kill choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-</li> </ul>	to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submorted the Form C-1 plat, Form CB-1 plat, or a separate plat may be submorted to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submorted to the Form C-1 plat, or a separate plat may be submorted to the Form C-1, Form CB-1, Form T-1, or Form pering filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Schröckedge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  If the fee is not received with this form, the KSO will be returned.	e plat vitted.
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