### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ntea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1036044579_ 224446			
Gas Gathering System:	Lease Name:       KATZER         NW - SE - SE - SE Sec.       13 Twp.       30 R.       17 ✓ E W			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE/4			
Enhanced Recovery Project Permit No.:	County: NEOSHO  Production Zone(s): CHEROKEE COALS  Injection Zone(s):			
Entire Project: Yes No				
Number of Injection Wells **				
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.				
Surface Pit Permit No.: NA  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	¬			
	Д С КИ			
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard			
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939			
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016			
Title: Managing Partner	Signature:			
New Operator's License No. 35018	Contact Person:  Raymond L. Gilbert  CCC WICHIT			
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708			
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: ENTRANSCO SEP 26 2016			
	Date: 5/11/2016 RECE!VED			
Title: Field Operations Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #NAhas been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
	Γ			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	Data			
Date: Authorized Signature	Date: Authorized Signature			
1.1.1.1.1.1	PRODUCTION 1075-700 UIC 25 2016			
Mail to: Pasl Operator New Operato				

#### Side Two

#### Must Be Filed For All Wells

	No.: 1036041579 224			EN SEC 13 30S 17E	
* Lease Name:	KAIZER	* Location: SE/4 SEC. 13-30S-17E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25955-0001	400 FSUPPL	500 FELFM	GAS	PROD TA'S eli
	)	FSL/FNL	FEL/FWL	<u>,                                    </u>	_
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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	The state of the s	FSL/FNL	FEL/FWL _		(

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35018	Well Location:		
Name: Entransco Energy LLC	SE Sec. 13 Twp. 30 S. R. 17 🔀 East West		
Address 1: P.O. Box 578	County: NEOSHO		
Address 2:	Lease Name: KATZER Well #: 1		
City: Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Ray Gilbert	the lease below:		
620 820-9687			
Email Address: raygilbert@cableone.net  Surface Owner Information: Name: GEORGE KATZER	- LITA		
Email Address.	J. **		
1800	50/0		
Surface Owner Information: SEP	SELVED When filing a Form T-1 involving multiple surface owners, attach an additional		
	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 18146 375TH RD	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: NEODESHA State: KS Zip: 66757 +			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and it batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
5/11/2016	Field Operations Manager		
Date: Signature of Operator or Agent:	Title:		