Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016 KS Dept of Revenue Lease No.: 1930215414 2 2 48 7 3		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	Lease Name: KING		
Saltwater Disposal Well - Permit No.:	NE SW SW SE SE NW - NW - SW Sec, 16 Twp. 30 R. 18 ▼ E W		
Spot Location: feet from N / S Line	Legal Description of Lease: SW/4 *S2		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: NEOSHO Production Zone(s): CHEROKEE COALS Injection Zone(s):		
Number of Injection Wells **			
Field Name: MOREHEAD			
** Side Two Must Be Completed.	jooto 25e(e).		
Surface Pit Permit No.: NA	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
-//			
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person:Brian Lingard		
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939		
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016		
Title: Managing Partner	Signature:		
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert		
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 KANSAS CORPORATION COMMISSION		
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: ENTRANSCO SEP 2 6 2016		
	Date: 5/11/2016 CONSERVATION DIVISION		
E 110 - E 11	Date: WICHITA. KS		
Title: Field Operations Manager	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #NAhas been		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
1	RODUCTION (02576 u@CT 25 2016		
Mail to: Past Operator New Operator	r District		

Must Be Filed For All Wells

KDOR Lease	No.: 1030215414 22	4873		5	
* Lease Name:	KING		Location: S	/2 SEC. 16-30S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-1	15-133-26008	2990 Circle	4930 FEVENT	GAS	PROD
16-2	15-133-26009	350 (FNT)	2290 FF (FWI)	GAS	PROD
8		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
water (1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>	Name of the second seco	FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
311		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL _	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL _	FEL/FWL _		SEP 2 6 2016
		FSL/FNL	FEL/FWL	CC	NSERVATION DIVISION WICHITA. KS
List that are		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		0
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary, **Corrections-JG 10/24/16

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35018	Well Location:		
Name: Entransco Energy LLC	SW Sec. 16 Twp. 30 S. R. 18 X East West		
Address 1: P.O. Box 578			
Address 2:	County: NEOSHO Lease Name: KING Well #: 16-1		
City: Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KING 16-2		
Contact Person: Ray Gilbert			
Contact Person: Ray Gilbert Phone: (620) 820-9687 Fax: ()	KING 16-2 「		
Email Address: raygilbert@cableone.net	ISSION		
Surface Owner Information: Name: NEEL FAMILY TRUST Address 1: 9481 E. 109TH ST. KANSAG CORPTON KANSAG CORP			
Address 2:			
City: TULSA State: OK Zip: 74133 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank I are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to the	be best of my knowledge and belief.		
5/11/2016	Field Operations Manager		
Date: Signature of Operator or Agent:	Title:		