KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:/
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: L.D. GOINS
Saltwater Disposal Well - Permit No.:	SE _ NW_Sec. 26 Twp. 30 R. 17 VE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COALS	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.: NA (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
, , , , , , , , , , , , , , , , , , , ,	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 44
Past Operator's License No. 34420 Exp-7/30/16	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016
Title: Managing Partner	Signature:
New Operator's License No. 35018 🗸	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 KANSAS CORPORATION COMMISSION CO
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: ENTRANSCO SEP 2 6 2016
1.0. 30% 010 20110), 01/11020	
	Date: 5/11/2016 CONSERVATION DIVISION WICHITA, KS
Title: Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Data
Date: Authorized Signature	Date: Authorized Signature 0.016
	PRODUCTION 102576 UICT 25 2010
Mail to: Past Operator New Operator	A AND AND AND AND AND AND AND AND AND AN

Side Two

Must Be Filed For All Wells

* Lease Name: _	L.D. GOINS		* Location: N	NW/4 SEC. 26-30S-17E	:
Well No.	API No. (YR DRLD/PRE 67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status /) (PROD/TA'D/Abandoned)
2	15-133-26006	2990 FSI XI	2990 FEWFYL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		P_1
		FSL/FNL	FEL/FWL		
			FEL/FWL		
					Received COMMISSION CORPORATION COMMISSION
-					CEP 26 2010
		501 /5N"		C	ONSERVATION DIVISION WICHITA KS
		FSL/FNL			
		FSL/FNLFSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

25049		
OPERATOR: License # 35018	Well Location:	
Name: Entransco Energy LLC	CSW_NW Sec. 26 Twp. 30 S. R. 17 X East West	
Address 1: P.O. Box 578		
Address 2:		
City: Dewey State: OK Zip: 74029 +		
Contact Person: Ray Gilbert	the lease below:	
Phone: (620) 820-9687	-CIMISSOR	
Phone: (620) 820-9687 Fax: () Control () Fax: () Fax	-016	
WATERS CORU	5010	
Surface Owner Information:	ON DIVISION	
Name: LESLIE D. GOINS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 1495 30TH RD.	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 	
City: THAYER State: KS Zip: 66776 +		
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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