Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	AND THE PROPERTY AND TH			
Oil Lease: No. of Oil Wells***	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: <u>4034478436</u> 228347			
Gas Gathering System:	Lease Name: L. GOINS			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease: NW/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: NEOSHO			
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS			
Field Name: CHEROKEE BASIN COALS	Injection Zone(s):			
** Side Two Must Be Completed.	,			
Surface Pit Permit No.: NA	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard			
	Phone: 281-822-3939			
Past Operator's Name & Address: Exodus Gas & Oil LLC				
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016			
Title: Managing Partner	Signature:			
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert			
	Phone: 620-820-9687, 918-331-6708 KCC WICE-III			
New Operator's Name & Address.	ara ac 2016			
P.O. Box 578 Dewey, OK 74029	Oil / Gas Furchaser,			
	Date: 5/11/2016			
Title: Field Operations Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
. Hecommended action.	portinited by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR EPR	PRODUCTION 102516 UICUL 25 2010			
Mail to: Past Operator New Operato	or District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 1034470436 22	28347			
* Lease Name:	L. GOINS		* Location:	NW/4 SEC. 26-30S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-5	15-133-26592	3300 FSVF L	1620 FEY FM	GAS	PROD
Management of the Park Control of the Park Con	: «	FSL/FNL	FEL/FWL	2 -11-1-11-11-11-11-11-11-11-11-11-11-11-	The second secon
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**************************************	
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		No. of Contract Contr
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		COC MICHITA
		FSL/FNL	FEL/FWL		CEP 26 2016
		FSL/FNL	FEL/FWL		RECEIVED
	1-1				
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35018	Well Location:		
Name: Entransco Energy LLC	CSW_NW_Sec. 26 Twp. 30 S. R. 17 🗷 East _ West		
Address 1: P.O. Box 578	County: NEOSHO		
Address 2:	Lease Name: L. GOINS Well #: 26-5		
City: Dewey State: OK Zip: 74029 +			
Contact Person: Ray Gilbert	the lease below:		
Phone: (620) 820-9687 Fax: () Email Address: raygilbert@cableone.net	· March		
Email Address: raygilbert@cableone.net	September 1		
Phone: (620) 820-9687 Fax: () Email Address: raygilbert@cableone.net Surface Owner Information: Name: LESLIE D. GOINS 1495 30TH RD	£ 2016		
CEP L	-NED		
Surface Owner Information: Name: LESLIE D. GOINS	OE/V		
Name: 1405 30TH PD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: THAYER State: KS Zip: 66776 +			
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
5/11/2016	Field Operations Manager		
Date: Signature of Operator or Agent:	Title:		
	86:030		