KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 3	KS Dept of Revenue Lease No.: 1013335316 223339
Gas Gathering System:	Lease Name: LECK A
Saltwater Disposal Well - Permit No.:	F-0000-Visits - 0010-201-Visits - 0010-0010-0010-0010-0010-0010-0010-0
Spot Location: feet from N / S Line	<u>SE - NW - NW - SE Sec. 11 Twp. 30 R. 17</u> ✓ E W
feet from E / W Line	Legal Description of Lease: SE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: THAYER SOUTH	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K代
Past Operator's License No. 34420 Exp. 7/30/15	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016
	Date:
Title: Managing Partner	Signature:
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Conlact Person: Raymond L. Gilbert Phone: 620-820-9687, 918-331-6708 KCC WICHIT
P O Box 578 Dewey. OK 74029	Oil / Gas Purchaser: NA SEP 2 6 2016
	5/5/2016
F: 110	Date: SISTEM
Title Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Pale	Date
Date: Authorized Signature	Date Authorized Signature
DISTRICT EPR 10/24/16	PRODUCTION (OCS (G UIDCT 25 2016)
Mail to: Past Operator New Operator	A some or

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 1013335316 22	3339			
* Lease Name:	LECK A		* Location:_ S	E/4 SEC 11-30S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25603	2190 FSVFVL 2	190 FED FWL	GAS	PROD
2	15-133-25604	660 (FS) 6	60 FEDFWL	GAS	PROD
3	15-133-25626	450 FS/FM 2	190 EDFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		ATHOR
		FSL/FNL	FEL/FWL		KCC WIGHITA SEP 26 2016 RECEIVED
		FSL/FNL	FEL/FWL		SEP 26 2010
		FSL/FNL	FEL FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	Well Location:
Name: Entransco Energy LLC	
Address 1: P.O. Box 578	County: NEOSHO
Address 2:	Lease Name: LECK 'A' Well #:
City: Dewey State: OK Zip: 74029 +	
Contact Porson. Ray Gilbert	the lease below:
Phone: (620) 820-9687 Fax: ()	SE/4 OF SEC 11-30S-17E
Email Address: raygilbert@cableone.net	3///
CC With	act.
26	100
Surface Owner Information: Name: MARVIN & BONNIE LECK	EIVED
Phone: (620) 820-9687 Fax: () Email Address: raygilbert@cableone.net Surface Owner Information: Name: MARVIN & BONNIE LECK Address 1: 4170 BROWN RD,	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads,	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032). I have provided the following to the surface per located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface one located: 1) a copy of the Form C-1, Form CB-1. Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electron of the work of the surface owner by filling out the top section of this form and
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form the summer being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-1 CP-1 will be returned.