KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	mittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1018923943 223123
Gas Gathering System:	Lease Name: LECK B
Saltwater Disposal Well - Permit No.:	SW - NE - NE - SW Sec. 13 Twp. 30 R. 17 ✓ E W
Spot Location:feet from N / S Line	Legal Description of Lease: SW/4
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	NEOCHO
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells ** Field Name:THAYER GAS SOUTH	Production Zone(s): CHEROKEE COALS
	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 144
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016
Title: Managing Partner	Signature:
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P O Box 578 Dewey, OK 74029	Phone: 620-820-9687, 918-331-6708 Oil Gas Purchaser NA KGC WICHITA
	Date 5/5/2016 SEP 2 6 2016
Title Field Operations Manager	WAR TOTALED
Title	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	a guithorization, surface hit permit # NA hee hash
	authorization, surface pit permit # 177 has been Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
estimated and account control and account of any amount in the	The state of the permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No:
The sommended action.	permitted by ide.
Date	Date:
Authorized Signature	Authorized Signature 2001C
DISTRICT EPR 10/24/16	PRODUCTION DESTO UIC 2010
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 1018923943- 2	23123			
* Lease Name:	LECK B		* Location: _S'	W/4 SEC 11-30S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S	tion Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25631	2190 FSL FSL 3	090 FEDENL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		SEP 2 6 2018 RECEIVED
		FSL/FNL	FEL/FWL		CEP 2 6 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		3 600
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	Well Location:
Name: Entransco Energy LLC	SW_NE_NE_SW_Sec. 13 Twp. 30 S. R. 17 X East West
Address 1: P.O. Box 578	County: NEOSHO
Address 2:	Lease Name: LECK 'B' Well #:
City: Dewey State: OK Zip: 74029 +	
Contact Person: Ray Gilbert	the lease below:
Phone: (620) 820-9687 Fax: ()	SW/4 OF SEC 13-30S-17E
Email Address: raygilbert@cableone.net	HC Literation
Surface Owner Information: Name: MARVIN & BONNIE LECK Address 1: 4170 BROWN RD,	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w	otice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this tax. and email address. (s). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form, and 3) my operator name, address, phone number. I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option.	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this atax, and email address. (s). I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Nower(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers. I have not provided this information to the surface owner (KCC will be required to send this information to the surface ask, I acknowledge that I must provide the name and act that I am being charged a \$30,00 handling fee, payable to the choosing the second option, submit payment of the \$30,00 handling the associated Form C-1. Form CB-1. Form T-1. or Form	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this atax, and email address. (s). I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.