KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells***	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 4	KS Dept of Revenue Lease No.: 1013335324 223650 22759
Gas Gathering System:	Lease Name: MITCHELL 'B'
Saltwater Disposal Well - Permit No.: D27769.0	
Spot Location: 3729 feet from N / ✓ S Line	
2070 feet from ✓ E / W Line	Legal Description of Lease: NE/4 AND SW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA NeoSho	Injection Zone(s): ARBUCKLE
** Side Two Must Be Completed.	rijection zone(s).
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pil, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016
Title: Managing Partner	(Danna
	Signature: // /////////////////////////////////
New Operator's License No. 35018 ✓	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P O. Box 578 Dewey. OK 74029	Oil / Gas Purchaser: NA KCC WICHITA
	Date 5/5/2016 SEP 2 6 2016
Title Field Operations Manager	Date MAN SEP 20 201
Title Field Operations Manager	Signature RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # NA has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
Entransco Energy UC is acknowledged as	
the new operator and may continue to inject fluids as authorized by	Is acknowledged as
Permit No.: D-27,769 . Recommended action: NONE	the new operator of the above named lease containing the surface pit
$O_1 = O_2 O_1$	
Date 10-24-16 Cherry L Devel Authorized Signature	Date: Authorized Signature
	RODUCTION 10-24-16
Mail to: Past Operator 10-34-W New Operator	10 211 11

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 1013335324 223650 MITCHELL 'B' * Lease Name: _ NE/4 AND SW/4 SEC 14-30S-17E * Location:_ API No. Well No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 14-7 15-133-25611 3710 2300 GAS **PROD** 14-10 15-133-25614 3885 GAS PROD 849 14-11 660 3300 GAS 15-133-26523 PROD PROD KDOR 227599 14-12 15-133-26524 1980 1650 GAS FSUFNI 15-133-25625 2-SWD 3729 2070 SWD FSI FNI **PERMITED** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL FWI FSL/FNL FEL/FWL KCC WICHITA SEP 26 2016 FSL/FN! FEL/FWL FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35018		
OPERATOR: License # 35018	Well Location:	
Name: Entransco Energy LLC	Sec. 14 Twp. 30 S. R. 17 🕱 East 🗌 West	
Address 1: P.O. Box 578	County: NEOSHO	
Address 2:OK 74020	Lease Name: MITCHELL 'B' Well #:	
City: Dewey State: OK Zip: 74029 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Ray Gilbert	NE/4 AND SW/4 SEC. 14-30S-17E	
Contact Person: Ray Gilbert Phone: (620) 820-9687 Fax: () Email Address: raygilbert@cableone.net SEP 26	2016	
Email Address: raygilbert@cableone.net SEP 2 6) 2010	
REG	or V (m T)	
Surface Owner Information:		
Name: MICHAEL MITCHELL, JOHN & ROSEMARY TRUSTS	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 5481 YALE RD.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: THAYER State: KS Zip: 66776 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	odic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032). I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1. Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form, and 3) my operator name, address, phone number, tax. I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface or	Act (House Bill 2032). I have provided the following to the surface located: 1) a copy of the Form C-1 provided the following to the surface located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and	
 the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form, and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the 	Act (House Bill 2032). I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1. Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form, and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032). I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1. Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: X. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form, and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the dischoosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	Act (House Bill 2032). I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1. Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	