KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 1002935343 224643
Gas Gathering System:	Lease Name: R. LECK
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from L E / W Line	Legal Description of Lease: NW/4 N2 corrections Attached.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: UNNAMED	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling 以入
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016
Title: Managing Partner	Signature:
New Operator's License No. 35018 ✓	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708 KCC WICHI
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA SEP 2 6 2016
	D-1- 3/11/2010 /
Title: Field Operations Manager	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	200 900 9
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 10-24-16	PRODUCTION () S-(Q UIC 25 2018
Mail to: Past Operator New Operato	or District

Kansas Corporation Commission Oil & Gas Conservation Division

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Check Applicable Boxes: MUST be subr	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells 3	KS Dept of Revenue Lease No.: 224643
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: R. LECK
Spot Location: feet from N / S Line feet from E / W Line	NW _ SW _ NE _ NW _ Sec35 Twp30 R17
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	NEOSHO
Number of Injection Wells	County: NEOSHO
•	Production Zone(s):_CHEROKEE COALS
Field Name: UNNAMED	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Plt Permit No.: NA (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 34420	Contact Person: Brian Lingard
Past Operator's Name & Address: _Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	
	Date: 5/5/2016
Title: Managing Partner	Signature: / / / / / /
25040	
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: NA
	Date: _5/11/2016
Title: Field Operations Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:, Recommended action:	permitted by No.:
Date:	Date
Authorized Signature	Date:
DISTRICT EPR F	PRODUCTION UIC
Mail to: Past Operator New Operato	r District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 224643				
* Lease Name:			* Location:	N/2 SEC. 35-30S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35-OW1	15-133-23739 🗸	4620 Circle	3630 FELFWL	GAS	PROD
35-1	15-133-25972	2990 FSL FNL	1980 (FEL/FWL	GAS	PROD
35-2	15-133-26318	3000 FSL FNL	3620 FELFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		0 0
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		(*************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Contract - Archive Contract	3-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
		FSL/FNL	FEL/FWL		A
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	Well Location:			
Name: Entransco Energy LLC	NW SE SE NE Sec. 35 Twp. 30 S. R. 17 X East West			
Address 1: P.O. Box 578	County: NEOSHO			
Address 2:	Lease Name: R. LECK Well #: 35-OW1			
City: Dewey State: OK Zip: 74029				
Contact Person: Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (620 _) 820-9687	35-1, S/2,SW,NE			
	35-2, SW,SE,NW			
Surface Owner Information: Name: ROBERT LECK Address 1: 1525 20TH RD.				
KCO 2 8 50.10				
Surface Owner Information:				
Name: ROBERT LECK 55. RECEIVE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: THAYER State: KS Zip: 66776 +				
	dic Protection Borehole Intent), you must supply the surface owners and			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
the KCC with a plat showing the predicted locations of lease roads, tank	batteries, pipelines, and electrical lines. The locations shown on the plat			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	to batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Cut (House Bill 2032). I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form plated is a Form C-1 or Form CB-1, the plat(s) required by this			
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