## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FormT-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: -1013359061 223651
Gas Gathering System:	Lease Name: ROBERT LECK
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from L E / W Line	Legal Description of Lease: NW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: NEOSHO
Number of Injection Wells**	Production Zone(s): CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
34420 E. 2 7/30/1	
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016
Title: Managing Partner	Signature:
New Operator's License No. 35018 ✓	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708
P O. Box 578 Dewey. OK 74029	
	Oil / Gas Purchaser 177  Date 5/5/2016 SEP 26 2016
Trile Field Operations Manager	DECENTED DECENTED
Title Title	Signature A Communication of the Communication of t
Acknowledgment of Transfer: The above request for transfer of injection as	uthorization, surface pit permit # NA has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the at	1880 mg - 40 - 400 0 400 0 400 0 500 0 500 0 500 0 500 0 500 0 500 0 500 0 500 0 500 0 500 0 500 0 500 0 500 0
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.*	permitted by No.:
Date  Authorized Signature	Date:  Authorized Signature 0.0.10
	RODUCTION 10-25-16 DICT 25 2010
Mail to: Past Operator New Operator	District

#### Side Two

### Must Be Filed For All Wells

* Lease Name:	ROBERT LECK		* Location: _ ^	NW/4 SEC 14-30S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet fron	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-1	15-133-25627	4830 ESWENL	4830 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Kasarina a sa atau 1804		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		VCC WICHITA
		FSL/FNL	FEL/FWL		CEP 2 6 2016
		FSL/FNL	FEL/FWL		SEP 2 6 2016 RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	Well Location:
Name: Entransco Energy LLC	
Address 1: P.O. Box 578	County: NEOSHO
Address 2:	Lease Name: ROBERT LECK Well #: 14-1
City: Dewey State: OK Zip: 74029 +	
Contact Person. Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( 620 ) 820-9687	
Email Address: raygilbert@cableone.net	P 26 2016 
Surface Owner Information:	PLO
Name: ROBERTLECK	RECEIVED  When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1525 20TH RD.	sneet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	,
If this form is being submitted with a Form C-1 (Intent) or CB	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be o	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be	oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be described one of the following:  X   certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032). I have provided the following to the surface r will be located. 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be a Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the series.	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032). I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.  Ler(s). I acknowledge that, because I have not provided this information, the purface owner(s). To mitigate the additional cost of the KCC performing this is address of the surface owner by filling out the top section of this form and
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