KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be subt	mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 1031523037 224139
Gas Gathering System:	Lease Name: Stafford LLC
Saltwater Disposal Well - Permit No.: D28074.0	
Spot Location: 4950 feet from N / ✓ S Line	· , — — —
990 feet from 🗸 E / 🗌 W Line	Legal Description of Lease: NW/4 3 NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: 🗸 Yes 🗌 No	County: NEOSHO
Number of Injection Wells **	Production Zone(s): CHEROKEE COALS
Field Name: THAYER SOUTH	Injection Zone(s): ARBUCKLE
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.: NA	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section/
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016
	Date:
Title: Managing Partner	Signature:
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert
New Operator's Name & Address: Entransco Energy LLC	KCC W.S.
P.O. Box 578 Dewey, OK 74029	CED 2 6 2016
	Oil das ruichaser
	Date 5/11/2016 RECEIVE
Title: Field Operations Manager	Signature
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	7990 S.E. S.E. M.
¥1 110	
Entransco Energy LCC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-28,074 . Recommended action: None	permitted by No.:
Date 10-24-16 Church Bayl	Date Authorized Signature
DISTRICT EPR 10-21-16	PRODUCTION (0-24-16)
Mail to: Past Operator 10-24-16 New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 1031523637 2241	39		lE 4	
* Lease Name:	Stafford LLC		* Location: N	W/4 SEC. 24-30S-17	E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-23395-0001	330 Elircle	330 FELFWL	GAS	PROD
1-SWD	15-133-25876	4950 FSUFFIL	990 FEV FWL	SWD	PERMITED
24-1	15-133-25678	4930 FSUFINL	2990 FEV FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
	Auditoria Auditoria	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	_	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		KCC 4410.
		FSL/FNL	FEL FWL		SEP 2 6 2016 RECEIVED
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35018	Well Location:
Name: Entransco Energy LLC	
Address 1: P.O. Box 578	County: NEOSHO
Address 2:	Lease Name: STAFFORD LLC Well #:
City: Dewey State: OK Zip: 74029 +	
Contact Person: Ray Gilbert	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
620 920 0687	NE/4 SEC. 24-30S-17E
Email Address: raygilbert@cableone.net	CONW/4
Surface Owner Information: Name: STAFFORD LLC Address 1: 4011 HIGHPLAINS DR Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very constant.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1. or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or v CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1. or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this infax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form: 2) if the form: and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface it ask, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of the choosing the second option, submit payment of the \$30.00 has	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1. or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vice CP-1 that I am filing in connection with this form: 2) if the form: and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable that I am being charged a \$30.00 handling fee, payable to the surface owner that I am being charged a \$30.00 handling fee.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1. or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this reax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.