Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016 KS Dept of Revenue Lease No.: 1032443957 225258 Lease Name: Stafford LLC "A"		
Gas Lease: No. of Gas Wells 2 **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	SW - SE - NE - SE Sec. 24 Twp. 30 R. 17 ▼ E W		
Spot Location: feet from N / S Line			
feet from L E / L W Line	Legal Description of Lease: SE/4		
Enhanced Recovery Project Permit No.:	County: NEOSHO Production Zone(s): CHEROKEE COALS Injection Zone(s):		
Entire Project: Yes No			
Number of Injection Wells **			
Field Name: MOREHEAD			
** Side Two Must Be Completed.	Injustion Zone(s).		
Surface Pit Permit No.: NA	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Sellling	Haul-Off Workover Drilling KH		
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard		
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939		
1001 McKinney St. Ste. 804 Houston, TX 77002	Date: 5/5/2016		
Title: Managing Partner			
nide: 5 5	Signature:		
New Operator's License No. 35018	Contact Person: Raymond L. Gilbert		
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708		
P.O. Box 578 Dewey, OK 74029	Oil / Gas Purchaser: ENTRANSCO KANSAS CORPORATION COMMISS		
	0=0 00 0010		
	Date:		
Title: Field Operations Manager	Signature: CONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been		
Processing on the Processing Service (Service Strategy and Service Strategy and Service Servic	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
——————————————————————————————————————	T		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR /0/24/16	PRODUCTION (0-25 46 0CT 25 2016		
Mail to: Past Operator New Operator	or District		

Must Be Filed For All Wells

	- 11011	25258					
* Lease Name: Stafford LLC "A"		* Location: SE/4 SEC. 24-30S-17E					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
24-A1	15-133-26302	1400 Circle	350 Circle	GAS	PROD		
24-2A	15-133-26013	400 (SLIFNIL)	1660 (FW)	GAS	PROD		
		FSL/FNL	FEL/FWL				
Management and a second		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
Manager 1		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		(Mariana)		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		+		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL _				
		FSL/FNL _	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KANSAS CORF	ODDIVOCI ORATION COMMISSION		
	<u> </u>		FEL/FWL _	SEF	2 6 201b		
		FSL/FNL _	FEL/FWL	CONSEF 	RVATION DIVISION VICHITA, KS		
		FSL/FNL _	FEL/FWL _	 			
	-	FSL/FNL _	FEL/FWL _		· · · · · · · · · · · · · · · · · · ·		

A separate sheet may be attached if necessary

**Corrections-JG/10/24/16

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗌 CP-1 (Plugging Application)
OPERATOR: License # 35018	Well Location:
Name: Entransco Energy LLC	
Address 1: P.O. Box 578	County: NEOSHO
Address 2:	Lease Name: STAFFORD LLC "A" Well #: 24-1A
City: Dewey State: OK Zip: 74029 +	
Contact Person: Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	STAFFORD LLC 24-2A, SW/4, 24-30S-17E
Phone: (620) 820-9687 Fax: () Care ived a management of the phone o	_{E610N}
Ke - 110110	35'
Phone: (620) 820-9687 Fax: () Email Address: raygilbert@cableone.net Pax: ()	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: ROGERS State: AR Zip: 72756 +	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, ar ✓ I have not provided this information to the surface owner(s). I acknowledged the surface owner(s) is a control of the surface owner(s). I acknowledged this information to the surface owner(s). 	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
that I am being charged a \$30.00 handling fee, payable to the K	CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1
	7
I hereby certify that the statements made herein are true and correct to 5/11/2016 Date: Signature of Operator or Agent:	Title:
Date. Signature of Operator of Agent.	11101