010116_Wheeler.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2016		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1026605899 224197		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	<u>SW - NE - SE - NE Sec. 25 Twp. 30 R. 17</u> ▼E W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: NEOSHO Production Zone(s): CHEROKEE COALS		
Number of Injection Wells **			
Field Name: MOREHEAD	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.: NA (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
y a rio a sum a, rio or rate,	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 片札		
Past Operator's License No. 34420 Exp. 7/30/16	Contact Person: Brian Lingard		
Past Operator's Name & Address: Exodus Gas & Oil LLC	Phone: 281-822-3939		
1001 McKinney St. Ste. 804 Houston, TX 77002	Date:		
Title: Managing Partner	Signature:		
New Operator's License No	Contact Person: Raymond L. Gilbert		
New Operator's Name & Address: Entransco Energy LLC	Phone: 620-820-9687, 918-331-6708		
P.O. Box 578 Dewey, OK 74029	KCC MICHIN		
1.0. Box 376 Dewey, OK 74029	Oil / Gas Purchaser: NA		
	Date: 5/5/2016 SEF 2 0 2010		
Title: Field Operations Manager	Signature: RECE!VED		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #NA has been		
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	The C is not disconnected that		
. Hecommended action.	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR P	PRODUCTION 10-25-10 0CT 25 2016		
Mail to: Past Operator New Operator	r District		

Must Be Filed For All Wells

KDOR Lease	No.: _1026605899	224197			
* Lease Name:			* Location:N	IE/4 SEC. 25-30S-17E	
Well No.	API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25899	3396 FSI PAL	555 FEINFAL	GAS	PROD
		FSL/FNL	FEL/FWL	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
<u> </u>		FSL/FNL	FEL/FWL	<u> </u>	
····		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		*
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	MILLER III II EXCE TA SERVICIONI	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
initial and the second		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL _	FEL/FWL _	1 March 2 Marc	SEP 26 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _	0.200	
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License # 35018	Well Location:
Name: Entransco Energy LLC	SW_NE_SE_NE_Sec. 25 Twp. 30 S. R. 17 X East West
Address 1: P.O. Box 578	County: NEOSHO
Address 2:	Lease Name: WHEELER Well #: 1
City: Dewey State: OK Zip: 74029 +	
Contact Person: Ray Gilbert	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
820-9687	N
Phone: (620) 820-9687	
	anh
Email Address: raygilbert@cableone.net Surface Owner Information: Name: JEFFERY & KAREN WHEELER 1582 W. 21ST	ENED When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1582 W. 21ST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: CHANUTE Slate: KS Zip: 66720 +	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and by batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to	
5/11/2016	Field Operations Manager Title:
Date: Signature of Operator or Agent:	Title;