KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be sub	omitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/1/2016
Gas Lease: No. of Gas Wells NA **	KS Dept of Revenue Lease No.:
Gas Gathering System: NA	Lease Name: NOAH
Saltwater Disposal Well - Permit No.: NA	
Spot Location: 1300 feet from ☐ N / ✓ S Line	NW - NW - SE - SE Sec. 13 Twp. 10 R. 22 EVW
1095 feet from 🗸 E / 🗌 W Line	Legal Description of Lease: NWNWSESE 13 10S 22W
Enhanced Recovery Project Permit No.: NA	
Entire Project: Yes No	County: GRAHAM
Number of Injection Wells	Production Zone(s): Lansing-Kansas City, ARB
Field Name: ARK	NA.
** Side Two Must Be Completed.	Injection Zone(s): NA
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section Haul-Off Workover ☐ 2 ✓ ☐ Drilling
Past Operator's License No	Contact Person:JOE KELLOFF
Past Operator's Name & Address: MCELVAIN ENERGY INC.	Phone: 303-893-0933
1050 17TH STREET STE 2500	Date: 7/22/2016
Title: VP PRODUCTION AND BUSINESS DEVELOPMENT	Signature: July Cally
	Received KANSAS CORPORATION COMMISSION
New Operator's License No. 4058	Contact Person: KEVEN WILES AUG 0 4 2016
New Operator's Name & Address:	Phone: 620-275-2963
American Warrior, PO BOX 399, GARDEN CITY, KS 67846	Oil / Gas Purchaser: CONSERVATION DIVISION WICHITA, KS
	C-1 4
	Date:
Title: PRODUCTION SUPERINTENDANT	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	ion authorization, surface pit permit # has been
	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	20 00 00 00 00 00 00 00 00 00 00 00 00 0
is acknowledged as	s is acknowledged as
the new operator and may continue to inject fluids as authorized by	y the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Hospinionaed dollari.	
Date:	
Authorized Signature / /	Authorized Signature
DISTRICT EPR9/16/16	PRODUCTION 9-19-19 2016
Mail to: Past Operator New Ope	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:145046				
* Lease Name:	NOAH		* Location: _ N	WNWSESE 13 10S 22W	<u> </u>
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-10	15-065-24021 -00-01	1300 FSL/FNL	1095 FEL FWL	Oil	Prod
		FSL/FNL	FEL/FWL		
	(FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	3	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>	-	FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	0 -0-0-0	
		FSL/FNL	FEL/FWL		
5		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	7-2	
		FSL/FNL	FEL/FWL		Received_
	7	FSL/FNL	FEL/FWL		CORPORATION OF
		FSL/FNL	FEL/FWL		AUG 0 4 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL			
8 1			FEL/FWL		
	·	FSL/FNL	FEL/FWL		
	5	FSL/FNL			
	S		FEL/FWL		-
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9810	Well Location:	
Name: MCELVAIN ENERGY INC.	NW NW SE SE Sec. 13 Twp. 10 S. R. 22 East X West	
Address 1: 1050 17TH STREET STE 2500	County: GRAHAM	
Addron 9:	Lease Name: NOAH Well #. 13-10	
City: DENVER State: CO Zip: 80265 + Contact Person: JOE KELLOFF Phone: (303) 893-0933	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: JOE KELLOFF	the lease below:	
Phone: (303) 893-0933 Fax: (303) 893-0914	2040	
Email Address: JOE.KELLOFF@MCELVAIN.COM	AUG 0 4 2016	
	RECEIVED	
Surface Owner Information:		
Name: CALVIN G & JOAN A NOAH	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 329 NORTH BIRCH AVE	sheet listing all of the information to the left for each surface owner. Surfac owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: VALLEY CENTER State: KS Zip: 67147 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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