KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:6/1/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:100542
Gas Gathering System:	Lease Name: Patterson Lease
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 of the Sec.32 Twp.15 R.21E
Enhanced Recovery Project Permit No.: E-31898	
Entire Project: VYes No	County: Franklin
Number of Injection Wells	roduction Zone(s): Squirrel
Field Name: Paola-Rantoul	Injection Zone(s): Squirre(
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 34595 Exp. 8/30/16	Contact Person:Jeff Town
Past Operator's Name & Address:TNT Energy , LLC	Phone: 913-285-1406
28906 Orchard Rd. Paola, KS 66071	1-28-16
Operator	Date:
Title: Operator	Signature:
New Operator's License No. 32218	Contact Person:Lance Town
New Operator's Name & Address: TDR Construction	Phone: 913-710-5400 Received KANSAS CORPORATION COMMISSIO
PO Box 339	05 2016
Louisburg, KS 66053	
Title: _ Operator	WICHITA, KS
Tide.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
TDR Construction In is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: F-31.898 . Recommended action:	permitted by No.:
UnAuthorized Well #19	portunited by No.
Date: 9-19-16 Chewl Bell)	Date:
Authorized Signature /	Authorized Signature
DISTRICTEPR 9/19/46	PRODUCTION 9-19-16
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 100542		-		
* Lease Name	Patterson Lease		* Location:	NE/4 of the Sec	.32 Twp.15 R.21E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-059-19272-00-00 √	2840 FSL/FNL	2880 Circle	OIL	PROD
2	15-059-21234-00-00	3170 (FS)/FNL	2810 FEL/FWI)	OIL	PROD
3	15-059-21980-00-00	3540 FSI FNL	2810 FE (FW)	OIL	PROD
4	15-059-21981-00-00	3850 FS /FNL	2820 FE(/FW)	OIL	PROD
5	15-059-22705-00-00	4130 FS)/FNL	2880_ FEL/FWI)	OIL	PROD
6	15-059-23248-00-00	4440 FSI/FNL	2810 FELFW	OIL	PROD
7	15-059-23587-00-00	4760 FS JFNL	2820 FELFW)	OIL	PROD
88	15-059-23945-00-00	5060 (FS) JFNL	2820 FELFW)	OIL	PROD
9	15-059-25401-00-0	2840 FSVFNL	2070 FEDFWL	OIL	PROD
19	15-059-25960-00-01	3170/FS//FNL 9	2070 FEIVEWL	OIL	PROD.
11	15-059-2594-00-00	3500 (F)L/FNL	2076 FEIVFWL	011	Prop
2	15-059-26540-00-00	3830 FOLFIL	2075 FEL/FWL	SIL	PROP
19	15-059-26821-00-003	525 (FS)/FNL _	1810 FBL/FWL	1111	Active Autlon
20	15-059-26820-00-00	842/FOLFAL L	810 FEDFWL	012	PROD
1-2	5-059-26541-05-053	2)5 FS)JFNL 2	235 FEIVFWL	IN.)	Active
-3 1	5-059-2654200003	335 (FS)_/FNL 2	235 (FFL/FWL	in.)	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL	*This well	ACO-1 shows
		FSL/FNL _	FEL/FWL	ompletion	2-16-15-
		FSL/FNL	FEL/FWL	No Ameran	2-16-15 - ent Application
		FSL/FNL _	FEL/FWL	Mrs been	Received
			FEL/FWL		HORIZED
		FSL/FNL			
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34595	
TNT Energy LLC	Well Location:
000000 0 1 1 1 1 1 1 1 1	
Addio55 1	Detteron All
Address 2:	Lease Name
Contact Parson: Jeff Town	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact i erson.	
Phone: (913) 285-1406 Fax: ()	
Email Address: NA	
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads	· · · · · · · · · · · · · · · · · · ·
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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AUG 2 5 2016

Bob Cook 4430 Stafford Rd Wellsville, KS 66092

Richard & Marsha Williams 4415 Shawnee Terr. Wellsville, KS 66092

Twight & Ann Thuro 1405 E.28th Terr. Lawrence, KS 66046

Received
KANSAS CORPORATION COMMISSION

AUG 25 2016

CONSERVATION DIVISION
WICHITA, KS