### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes.	ittea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: <u>NW SW SE NW</u>			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County Wilson			
Number of Injection Wells***	Production Zone(s): Bartlesville / Cattleman			
Field Name: Altoona	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:1520528073	fact from N. / D. C. Line 1.0 . I			
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	Trick to the state of the state			
Past Operator's License No33343 \/	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee			
	Received KANSAS CORPORATION COMMISSIO			
New Operator's License No. 35341	Contact Person: Jim Allen JUL 2 7 2016			
New Operator's Name & Address:River Rock Operating, LLC	Phone: 405-606-7481 CONSERVATION DIVISION			
211 N. Robinson, Suite 200	WICHITA, KS  Oil / Gas Purchaser: HollyFrontier Refining & Marketing LLC			
Oklahoma City, OK 73102	7/44/0040			
	Date: 7/11/2016			
Title: Vice President - Operations	Signature:			
	4520520072			
Acknowledgment of Transfer: The above request for transfer of injection at				
noted, approved and duly recorded in the records of the Kansas Corporation C	900			
Commission records only and does not convey any ownership interest in the ab	bove injection well(s) or pit permit.			
is acknowledged as	io celle outled and and			
the new operator and may continue to inject fluids as authorized by	is acknowledged as			
Institute - minoritarioscope consideros 3000 habitatas abesis constitutoralizatario 100 €	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date	Dates			
Date:	Date:			
in land.	RODUCTION (0-7.0 7.0 QCT 2.6 2016)			
Mail to: Past OperatorNew Operator	100011011			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>No.:</sub> n/a					
* Lease Name: Hardin, B			* Location:	*Location:NW SW SE NW 27-28S-17E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
27-5	1520528073 🗸	2050 FNL 1635 FWL		Oil	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
- 17			FEL/FWL	)		
1.0		FSL/FNL		Re	eceived	
				KANSAS CORP	2 7 2016	
			FEL/FWL	CONSER	VATION DIVISION	
			FEL/FWL	WI.	CHITA KS	
p manage (a		***************************************				
		FSL/FNL			**************************************	
		FSL/FNL	FEL/FWL _	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Calhodic Protection Borehole Intent) 🗷 T-1 (Transfe	r) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:				
Name: River Rock Operating, LLC	<u>NW - SW - SE - NW</u> Sec. <u>27</u> Twp. <u>28S</u>	S B 17F Fact West			
Address 1: 211 North Robinson	County: Wilson	3. II. III. A Last West			
Address 2: Suite 200	Lease Name: Hardin, B	Well # 27-5			
City: Oklahoma City State: OK Zip: 73102 _+					
Contact Person: Jim Allen	the lease below:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
	NW SW SE NW				
Email Address: jim.allen@riverrockoperating.com Received RANSAS CORPORATION 20	MISSION				
WSAS CORPORATION 20	16				
Surface Owner Information:		4			
Surface Owner Information:  Name: Hardin, Bernard J., Jr.  Address 1:  Surface Owner Information:  JUL L'  CONSERVATION DI  WICHITA. KS	NISIO.				
Name: Traidin, Bernard S., St. CONSERVED WICHITA.	When filing a Form T-1 involving multiple su sheet listing all of the information to the left	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	Third intermediate out to leave in the record	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
	county, and at the real estate property tax re	cords of the county treasurer.			
City: Chanute State: KS zip: 66720 +					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice of owner(s) of the land upon which the subject well is or will be a CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided that, acknowledge that, because I have not provided the factorial and email address.	be locations shown on the plat parate plat may be submitted.  belowing to the surface 3-1, Form T-1, or Form plat(s) required by this			
KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	s of the surface owner by filling out the top so KCC, which is enclosed with this form.  If the fee is not received	ection of this form and			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.	resident - Operations			
Date: 7/11/2016 Signature of Operator or Agent:	Title:				