District

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: n/a Gas Gathering System: Lease Name: Carlson, Barry L Saltwater Disposal Well - Permit No.: ___ NE SE SW NE Sec. 5 Twp. 28S R. 17E F E W __ feet from N / S Line Legal Description of Lease: NE SE SW NE feet from E / W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Wilson Number of Injection Wells _ Production Zone(s): Bartlesville Altoona Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1520528068 feet from N / S Line of Section (API No. if Dnill Pit, WO or Haul) 0.7 CR. 4109 16 E / W Line of Section Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: ____Jim Allen New Operator's License No. River Rock Operating, LLC Phone: 405-606-7481 New Operator's Name & Address: HollyFrontier Refining & Marketing LICC WICHITA 211 N. Robinson, Suite 200 Oil / Gas Purchaser: Oklahoma City, OK 73102 7/11/2016 Title: Vice President - Operations Signature: RECEIVED Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_1520528068 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Becommended action: permitted by No .: _ Authorized Signature Authorized Signature

DISTRICT

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

KDOR Lease		5				
* Lease Name;	Carlson, Barry L *Location:			NE SE SW NE 5-28S-17E		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Li (i.e. FSL = Feet from South		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
5-3	1520528068	2150 FNL 1420 FEL	-	Oil	Producing	
***************************************		FSL/FNL	FEL/FWL	S-4		
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	NE - SE - SW-NE Sec. 5 Twp. 28S S. R. 17E X East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Carlson, Barry L Well #: 5-3		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SE SW NE		
Email Address: jim.allen@riverrockoperating.com	and the		
CIMICH			
Surface Owner Information: Name: _Nelson, Raebern & Deadra Trust Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
	, /		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations		