Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells **	Effective Date of Transfer: 06/22/2016 KS Dept of Revenue Lease No.: n/a Lease Name: Carlson, Barry L		
Gas Lease: No. of Gas Wells***			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NW SW NW NE Sec. 5 Twp. 28S R. 17E ₩		
feet from E / W Line	Legal Description of Lease: NW SW NW NE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County Wilson		
Number of Injection Wells**	Production Zone(s): Bartlesville		
Field Name: Altoona	Injection Zone(s):		
** Side Two Must Be Completed.	, , , , , , , , , , , , , , , , , , , ,		
Surface Pit Permit No.: 1520528189 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person:Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	2112/11		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tristle		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: HollyFrontier Refining & Marketing LEC WICHIT		
Oklahoma City, OK 73102	Date: 7/11/2016		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.;		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _/D-/D-/6 F	PRODUCTION LOTTE QCT 11 2016		
Mail to: Past Operator New Operato	r District		

Side Two

Must Be Filed For All Wells

KDOR Lease No.:			* Location:	* Location: NW SW NW NE 5-28S-17E		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
5-8	1520528189 🗸	770 FNL 2460 F	EL	Oil	Producing	
		FSL/FNL	FEL/FWL	WELLOW THE		
		FSL/FNL	FEL/FWL		-	
	Senior - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
3 3		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		. A B	
		FSL/FNL	FEL/FWL		KCC WICHIT	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL_			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located,

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	Cathodic Protection Borehole Intent)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-SW-NW-NE Sec. 5 Twp. 28S S. R. 17E X East West
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Carlson, Barry L Well #: 5-8
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 606-7481 Fax; (405) 606-7483	NW SW NW NE
Email Address: jim.allen@riverrockoperating.com	ATIL
WIC	71
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: Nelson, Raebern & Deadra Trust	5016
Name: Nelson, Raebern & Deadra Trust	Then filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:RECE	Name filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 1900 Road	county, and in the real estate property tax records of the county treasurer.
City: Chanute State: KS Zip: 66720 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	dic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tank	batteries, pipelines, and electrical lines. The localions shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling t form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	iee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
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hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.
	Vice President - Operations