Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells __1 228123 * KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: Varner, Charles H Saltwater Disposal Well - Permit No.:____ _ SE_ SW sec. 29 Twp. 27S R. 16E VE W ____ feet from N/ S Line Legal Description of Lease: SE SW __feet from ___ E / __ W Line Enhanced Recovery Project Permit No : _ Entire Project: Yes No Wilson Number of Injection Wells Production Zone(s): Arbuckle Dolomite Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1520525946 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) 2th Cos allalie feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla, City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: New Operator's License No. . Jim Allen Contact Person: New Operator's Name & Address: River Rock Operating, LLC Received Phone: 405-606-7481 KANSAS CORPORATION COMMISSION 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 7/1/16 CONSERVATION DIVISION Vice President - Operations WICHITA, KS Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No .: _ Date: Authorized Signature ZU 10 DISTRICT -PRODUCTION Mail to: Past Operator New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228123				
* Lease Name:	Varner, Charles H	* Location: SE SW 29-27S-16E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
29-1	1520525946	456 FSL 2077 FWL		Gas	Producing
		FSL/FNL	FEL/FWL	***************************************	
-	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
8	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUL 27 2016
			com la monara		CONSERVATION DIVISION WICHITA, KS
		AND THE RESERVE OF TH	FEL/FWL		
TORONO SINCE CALLED CONTRACTOR TO STATE CONTRACTOR STATE					
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Varner, Charles H Well #: 29-1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone (405) 606-7481 Fax: (405) 606-7483			
	SE SW		
Email Address: jim.allen@riverrockoperating.com Received Received Surface Owner Information: Name: Varner, Roy E & Robin L	ciON		
Surface Owner Information: Name: Varner, Roy E & Robin L Address 1: 18911 US HWY 75 Address 2: CONSERVATION D City: BENEDICT State: KS Zip: 66714 + -	Solution in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tar	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
and the same of th	- No foot of our board of the		
hereby certify that the statements made herein are true and correct to	1 / /		
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations		