Authorized Signature

District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells ____1 228896 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Markham, Chester L Saltwater Disposal Well - Permit No.: _ - NW- NE sec. 13 Twp. 28S R. 15E ✓ E W feet from N / S Line Legal Description of Lease: NW NE feet from | E / | W Line Enhanced Recovery Project Permit No : Wilson Entire Project: Yes No County: Number of Injection Wells _ Production Zone(s):_ Cherokee Basin Coal Area Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: ___1520526787 N / S Line of Section (API No if Drill Pit, WO or Haul) D# CR. 8/10/14 W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling LHU Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla, City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Contact Person: _Jim Allen New Operator's License No. -KCC WICHITA Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company JUL 27 2016 Oklahoma City, OK 73102 7/1/16 RECEIVED Vice President - Operations Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ___ . Recommended action: permitted by No.: __

New Operator

Authorized Signature

Date:

DISTRICT ______Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228896				
* Lease Name: Markham, Chester L		* Location. NW NE 13-28S-15E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-2	1520526787 🗸	705 FNL 1971 FEL		Gas	Producing
	•	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		****
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
31		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
					JUL 2 7 2016
					RECEIVED
			FEL/FWL		
· · · · · · · · · · · · · · · · · · ·			FEL/FWL		-
			FEL/FWL _		
		FOLITIL			***************************************

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>NW-NE</u> Sec. <u>13</u> Twp. <u>28SSR15E</u> XEastWest		
Address 1: 211 North Robinson	County: Wilson		
Name: River Rock Operating, LLC Address 1: 211 North Robinson Address 2: Suite 200	Lease Name: Markham, Chester L Well #: 13-2		
City: Oklahoma City State: OK Zip: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW NE		
Email Address: jim.allen@riverrockoperating.com			
Surface Owner Information: JUL 27	2016		
	VEMen filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1. 15001 1700 RD	sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 15001 1700 RD Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: BENEDICT State: KS Zip: 66714 +	, , , , , , , , , , , , , , , , , , , ,		
the KCC with a plat showing the predicted locations of lease roads, tan	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
CP-1 that I am filing in connection with this form: 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations		