District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells __ Effective Date of Transfer: _ 06/22/16 Gas Lease: No. of Gas Wells _ 1 228899 KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: Chester L Markham Saltwater Disposal Well - Permit No.: ___ - <u>NW. NE sec. 18 Twp. 28S R. 16E</u> ✓ E W __feet from N / S Line Legal Description of Lease: NW NE feet from E / W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Wilson Number of Injection Wells. Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: 1520526789 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 7/1/16 Vice President - Operations Signaturez 1520526789 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ____ Recommended action: permitted by No .: . Date: DISTRICT -

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.: 228899				
* Lease Name: Chester L Markham			* Location: NW NE 18-28S-16E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-18	1520526789,00-01	660 FNL 1980 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1
		FSL/FNL	FEL/FWL	S	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		7
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Chester L Markham Well #: 1-18		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	the lease helow:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com	2016 EVED EVED		
Email Address: jim.allen@riverrockoperating.com	VII Bras 1st		
KCC 41	dine		
Surface Owner Information:	20.		
Name: Markham, Chester Leroy & Beverly J	EVED When filling a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 15001 1700 RD	street listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: BENEDICT State: KS Zip: 66714 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form reing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to t			
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations		