### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells 1 228902 KS Dept of Revenue Lease No.: Gas Gathering System:\_ Lease Name: Chester L Markham Saltwater Disposal Well - Permit No.: \_\_\_ - <u>NE. SW sec. 18 Twp. 28S R. 16E</u> VE W feet from N / S Line Legal Description of Lease: NE SW feet from E / W Line Enhanced Recovery Project Permit No :\_\_ Entire Project: Yes No Wilson Number of Injection Wells \_ Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_1520526793 feet from N / S Line of Section (API No If Drill Pil, WO or Haul) Type of Pit: feet from E / W Line of Section Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 33343 Stephen Moriarty Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title. Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod New Operator's License No. 35341 Contact Person: \_\_Jim Allen New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser:

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526793 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

7/1/16

Signature:

Oklahoma City, OK 73102

Vice President - Operations

\_\_\_\_\_ is acknowledged as \_\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: \_\_\_\_\_\_\_ . Recommended action: \_\_\_\_\_\_\_ permitted by No.: \_\_\_\_\_\_ .

 DISTRICT
 EPR 10 - 21 - 16 PRODUCTION
 PRODUCTION
 District

 Mail to: Past Operator
 New Operator
 District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 228902	· · · · · · · · · · · · · · · · · · ·	<u>- ( )</u>		
* Lease Name:	Chester L Markham		* Location:N	IE SW 18-28S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-18	1520526793	1976 FSL 1979 FWL		Gas	Producing
		FSL/FNL _	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		KCC MICHIE
		FSL/FNL	FEL/FWL _		JUL 27 2016 RECEIVE
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-1	(Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC Address 1: 211 North Robinson		
Address 1: 211 North Robinson	County: Wilson	
Address 2: Suite 200	Lease Name: Chester L Markham Well #, 3-18	
City: Oklahoma City State: OK 7ip. 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
F1 4.14		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	. NE SW	
Email Address: jim.allen@riverrockoperating.com	ALL ON	
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name:Markham, Chester Leroy & Beverly J  Address 1:15001 1700 RD  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.	
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations	